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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Injection Shut-in</u>	7. Unit Agreement Name
2. Name of Operator	MCA
3. Address of Operator	8. Farm or Lease Name
P. O. Box 460, Hobbs, N.M. 88240	MCA Unit Bty 3
4. Location of Well	9. Well No.
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat
	Maljamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run free point & temp. abandon</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU. POOH w/ tbg & plr. Scrape csg to 3600'. Set RBP @ 3600'. Spot 1sx sand on top.
- ② Attach 1-1/16" free point tool & CCL to rope socket on wireline. Locate free point w/ wireline tool & repeat 2 times to confirm free point & to check for movement. Rel spear & POOH. POOH w/ free point tool.
- ③ Circ. 57 bbls plr fluid. Land 2 3/8" tbg sub in tbg slips. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 11-18-86

APPROVED BY [Signature] TITLE [Signature] DATE NOV 21 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Ad