

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE-Entry

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I, 2120' FSL & 519' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-00745

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

Spud 8-8-81
Re-Entry 7-25-8810-14-818-2-888-4-883973'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9680'4300'→All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MAJAMAR GRAYBURG SAN ANDRES (AS BELOW)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CBL

27. WAS WELL CORRECT?

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* <u>13 3/4"</u>	<u>35.6</u>	<u>360'</u>			
* <u>8 3/4"</u>	<u>24 + 32</u>	<u>4576</u>			
* <u>Original casing set in well</u>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<u>NDME</u>			<u>2 7/8"</u>	<u>4168'</u>	

31. PERFORATION RECORD (Interval, size and number)

9th Zone 4063'-96', 4102'-12, 4128'-38
7th Zone 3975'-80-92-94-96-4000
3904-07-09-14-19-30-39
6th Zone 3817-21-27-32-47-49-54-61-
65-70-81-85-93

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>4063'-4138'</u>	<u>Acid 50 lbs HCL-UF-FE</u>
<u>3817'-4000'</u>	<u>Acid 52 lbs HCL-UF-FE</u>
	<u>2126 W/18000 gpm gel & 44,000 lbs sand</u>

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-2-88		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-1-88	24		→	231		67		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Pete Rowser

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.F. Finney

TITLE

Adm. SUPERVISOR

DATE

9-15-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Edm Jaisrad (6)File

RECEIVED

SEP 29 1988

OCD
HOBBS OFFICE