

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico

(Address)

LEASE New Mex. "C" WELL NO. 1 UNIT F S 4 T 15-S R 33-E

DATE WORK PERFORMED December 1, 1957 POOL Sanders

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

10005 TD
9940 PBD

Acidised perforations 9895-9903, 9916-9926, w/ 10,000 gals. 15% low tension acid
Tubing Pressure 5000# thruout. - 9.7 BPM - 5 min. SIP 0-Vac. Strabbed 33 bbls. lead
oil + 28 bbls. acid water in 8 hrs. 2800' FIM, shake out 48% acid water. Used and
recovered 494 bbls. of lead oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4231 TD 10005 PBD 9940 Prod. Int. 9952-9968 Compl Date 1-5-53

Tbng. Dia 2 1/2" Tbng Depth 9932 Oil String Dia 5 1/2" Oil String Depth 10,005

Perf Interval (s) 9895 - 9903, 9916- 9926

Open Hole Interval _____ Producing Formation (s) Perno Penn.

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-4-57</u>	<u>12-27-57</u>
Oil Production, bbls. per day	<u>12.6</u>	<u>58.01</u>
Gas Production, Mcf per day	<u>12.1</u>	<u>78.6</u>
Water Production, bbls. per day	<u>3.5</u>	<u>35</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>630</u>	<u>1355</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name [Signature]
Position District Superintendent
Company Magnolia Petroleum Company