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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E1186
7. Unit Agreement Name --
8. Farm or Lease Name Michel
9. Well No. 1
10. Field and Pool, or Wildcat <del>Sombrero Penn</del>
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>C</u> <u>1979</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4157' Gr., 4172' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> activate zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-20-77: MI Well Units WS unit, pld tbg & anchor catches. Ran tbg retr tool, unable to get over BP at 11373'. Pld tbg and retr tool. Ran tbg and overshot, caught BP at 11373'. Unseated BP, pld one jt tbg. Shut down overnight.
- 9-21-77: Pld tbg & BP. Ran tbg w/3 jts wash pipe & Kutrite shoe to 12975'.
- 9-22-77: Milled fillup aboved pkr from 12980-13016', on pkr for 3-1/2 hrs.
- 9-23-77: Milled on pkr at 13016' for 3 hrs. Pld tbg, wash pipe and mill. Picked up 2 added jts wash pipe, ran to bottom.
- 9-24-77: Milled out pkr at 13016', pushed to bottom. Left 2-3/8" tbg above pkr at 13165'.
- 9-25-77: SD 24 hrs.
- 9-26-77: COOH w/tbg and mill, recovered tbg, Model D pkr & tubing tail pipe.
- 9-27-77: Ran tbg, set Lok-Set pkr at 12990'. Swab 3 hrs, 20 BSW. FL 6000'.
- 9-28-77: SI 16 hrs, TP 1250#. Bled pressure off. Ran swab, FL at 5500'. Swbd 4 hrs, swbd 4 BW and started flwg.
- 9-29-77: F/18 hrs, 28/64" ch, FTP 250#, no gauge on fluid or gas.
- 9-30-77: F/24 hrs, 18/64" ch, 48 bbls condensate, 115 BSW, 750 Mcf gas, FTP-620#.
- 10-1/4-77: SI to change out separator, TP 1350#.
- 10-5/6-77: Connecting HP separator. Ran BHP, 3300# at 12,900'. (OVER)

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 10-10-77

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE NOV 1 1977

CONDITIONS OF APPROVAL, IF ANY:

- 10-7-77: Connected separate. Flwd 20 hrs, 1,500 Mcf gas, 30 bbls condensate, 20 BW.  
FTP 550#.
- 10-6-77: Flwd Penn 24 hrs, 19/64" ch, 863 Mcf/gas, 120 bbls condensate, 10 BW, FTP 580#.
- 10-9-77: Flwd Penn zone, f/perfs 13,062-200', 24 hrs 863 Mcf/gas, 120 bbls condensate, 5 BW.  
FTP 600#. Reactivated Penn zone and restored to production in Sombrero Penn Pool

(Kemnitz West Cisco perfs 11,207-220' isolated in casing/tubing annulus above packer at 12,990' and temporarily abandoned.)