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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-912-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut-In	7. Unit Agreement Name Seaman Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Seaman Unit
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER P 510 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Kemnitz-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4159' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut-in for several years due to marginal production. The Seaman Unit has been terminated. We now propose to P & A the well as follows:

1. Set 7" 29# CIBP @ 11150' and cap w/2 sx of cement.
2. Cut and pull 7" casing from free point.
3. Set 30 sx cement across top of Abo at 7928' (if above 7" stub).
Set 30 sx cement across top of Glorieta @ 5966' (if above 7" stub).
Set 30 sx cement in & out of 7" stub.
Set 30 sx cement across 9-5/8" shoe at 4570'.
Set 10 sx cement in top of well.

9# gel mud will be used to spot all plugs. 9-5/8" & 13-3/8" casing strings will remain intact. Location will be cleared & levelled and dry hole marker erected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Bretches TITLE Dist. Drlg. Supervisor DATE 3/1/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 3 1971

CONDITIONS OF APPROVAL, IF ANY: