

HOBBS OFFICE C-103  
(Revised 02-55)

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 APR 4 AM 11:16

COMPANY Sinclair Oil & Gas Company  
(Address)

LEASE State Lea 710 WELL NO. 1 UNIT A S A T 17s R 338

DATE WORK PERFORMED As shown POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Acidizing, Fracturing & Perforating

Detailed account of work done, nature and quantity of materials used and results obtained.

- TD 4581 ft. - 12/17/55 - Set 7"OD Casing @ 4542' w/ 100 Sk. on bottom & 100 Sk. thru 2 stage tool @ 1612' - Top cement behind 7"OD Casing @ 1110 Ft. f/ surface.
- 12/20-55 - Drilled cement & Swabbed dry - no show, oil or gas, 150' water per Hr. coming in hole.
- 12/23-55 - Plugged back with Peagravel & Hydromite to 4557 Ft. Ran 2" Tubing to 4542' & Swabbed.
- 12/26-55 - Acidised w/ 1000 Gal. Mud acid - Max. Press. 3700# - Inj. Rate 1/2 Bbl. per Min. Min. Press. 3200# Swabbed dry - no show oil or gas
- 12/27-55 - Fractured w/ 3000 Gal. oil & 3000 Lb. Sand Max. Press. 5000# - Inj. rate 1/3 Bbl. per Min. Min. Press. 3600# Swabbed dry - no show oil, gas or water.
- 1/4/56 - Pulled tubing set Bridging plug @ 4530' w/ 2 Sk. cement on top and perforated 7"OD Casing from 4478 to 4492 Ft. w/ 4 shots per Ft. Ran 2" Tubing to 4476' & swabbed dry. Acidized w/ 1000 Gal. mud acid Max. Press. 3600# Inj. rate 1/3 Bbl. per Min. Min. Press. 3200# - Swabbed dry - no show oil, gas or water.
- 1/6/56 - Fractured w/ 3000 Gal. oil & 1500# Sand - Max. Press. 5300# - Inj. rate 3.6 Bbl. Per Min. Min Press. 4200# - Swabbed dry - no show, oil, gas or water - Dry hole

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbnng. Dia \_\_\_\_\_ Tbnng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION  
 Name C. M. Keady  
 Title Engineer District I  
 Date APR 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Name \_\_\_\_\_  
 Position Dist. pt.  
 Company Sinclair Oil & Gas Co.,