

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01330
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILLIPS E STATE
8. Well No.	8
9. Pool name or Wildcat	MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 9 Township 17 S Range 33 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. NU BOP. LAY DOWN EQUIPMENT. SET CIBP AT 4250' W/2-3/8" WORKSTRING. CIRC. 5-1/2" CSG W/ 9.5 PPG MUD-LADEN FLUID.
2. SET PLUG NO. 1 (35 SX CMT) 4200'-4050'. COVERS THE GB/SA.
3. PERFORATE AND SQZ UNDER PKR W/PLUG NO. 2 (50 SX CMT) 2700'-2600'. COVERS THE YATES.
4. PERFORATE AND SQZ UNDER PKR W/PLUG NO. 3 (50 SX CMT) 1450'-1350'. COVERS THE SALT TOP.
5. PERFORATE 5-1/2" CSG AT THE 345'. PUMP PLUG NO. 4 (120 SX CMT) DOWN 5-1/2" CSG THRU PERFS AT 345' AND BACK TO SURF ON 8-5/8" X 5-1/2" ANNULUS LEAVING THE 5-1/2" CSG FULL.
6. CUT OFF CSG 3' BELOW GROUND LEVEL. INSTALL MONUMENT MARKER. PERFORM RECLAMATION WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **SUPERVISOR, REG. AFFAIRS** DATE **02/23/95**

TYPE OR PRINT NAME **M. SANDERS**

TELEPHONE NO. **915/368-1488**

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

FEB 23 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

dp

WELL SERVICE APPROVAL
PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN REGION

RKB @ 4203
 CHF @
 GL @ 4192

Category Code: 1 Date February 21, 1995
 Area New Mexico Subarea Caprock
 Lease & Well No. Phillip E State No. W8
 Legal Description 660' FS: & 1980' FWL, Sec. 9, T-17-S, R-3E,
Lea County State: New Mexico
 Field Maljamar GB/SA
 Status: TA'd 0 BOPD 0 BWPD 0 MCFD

11" hole
 8 5/8" 24# J @ 295'
 CMTD:185 sx
 TOC: Surface

RECOMMENDED PROCEDURE: Plug and Abandon Wellbore
 (See attached procedure)

Date Drlg Permit issued: 11/19/58
 Permit No: NA
 Rule 37 well: NA
 Date Drlg commenced: 12/3/58
 Date Drlg completed: 12/13/58
 Distance: _____

District: NMOCD, Hobbs, NM
 Lease No.: B-2229
 API No.: 30-025-01330
 Lease Acctg. Code: 600096

S.D. Supv.: P.K. Kinney
 Approved by: R. K. Bogan

Original to: L. Takla
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 R. K. Bogan
 (r) K. E. Snow
 T. J. Bogan
 P. K. Kinney
 M. L. Kilgore
 Drlg Supv (2) w/pmt
 K. Summers/D. Lewis

[=] Baker AD-1 @ 4228' w/ 2 3/8" 4.7# J-55
 IPC tbq.

Perfs: 4332-4428'

7 7/8" hole
 5 1/2" 14, 15.5# K @ 4435'
 CMTD:50 sx
 TOC: 4149' (Calc 75%)

TD4435'

PPCo W.I. =100.000000%

Charge to:	Gross:	Net:
WO/AFE 83-2578	\$	\$

Formation Tops:	
Salt Top	1476'
Yates	2735'
Queen	3715'
San Andres	4450'