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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

DISTRICT I P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL GAS WELL API NO. 30-025-01330 5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No. R-2229 7. Lease Name or Unit Agreement Name PHILLIPS E STATE 7. Lease Name or Unit Agreement Name PHILLIPS E STATE 9. Pool name or Wildcat MALJAMAR GB/SA 4. Well Location Unit Letter N: 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line	to Appropriate District Office	Energy, Minerals and Natural Re	sources Department	Revised 1-1-89
Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease Pro. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease Pro. Drawer DD, Anesia, NM 88210 STATE [X] FEE	DISTRICT I			
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SUNDRY NOTICES AND REPORTS ON WELLS SUBSEQUENT RESERVOIR USE "APPLICATION FOR PLUG BACK TO A DIFFERENT RESERVOIR USE" APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:		0	6	. State Oil & Gas Lease No.
Type of Well: GAS OTHER WATER INJECTION			S	
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2. Name of Operator Phillips Petroleum Company 3. Address of Operator 4. Well Location Unit Letter N: 660 Feet From The SOUTH Line and 1980 Feet From The WEST Li Section 9 Township 17 S Range 33 E NMPM LEA Coun 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203' GR NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 1. MIRU. NU BOP. LAY DOWN EQUIPMENT. SET CIBP AT 4250' W/2-3/8" WORKSTRING. CIRC. 5-CSG W/9.5 PPG MUD-LADEN FLUID. 2. SET PLUG NO. 1 (35 SX CMT) 4200'-4050'. COVERS THE GB/SA. 3. PERFORATE AND SQZ UNDER PKR W/PLUG NO. 2 (50 SX CMT) 2700'-2600'. COVERS THE SALT TO PERFORATE AND SQZ UNDER PKR W/PLUG NO. 3 (50 SX CMT) 1450'-1350'. COVERS THE SALT TO PERFORATE 5-1/2" CSG AT THE 345'. PUMP PLUG NO. 4 (120 SX CMT) DOWN 5-1/2" CSG THRU AT 250' NAME LEAVING THE 5-1/2" CSG FILL.	1. Type of Well:		INJECTION	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line and 1980 Feet From The 1980 Feet	2. Name of Operator	mpany	8	
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5. PERFORATE 5-1/2" CSG AT THE 345'. PUMP PLUG NO. 4 (120 SX CHT) DOWN 3-1/2 CSG TING AT 345' AND RACK TO SURF ON 8-5/8" X 5-1/2" ANNULUS LEAVING THE 5-1/2" CSG FULL.	·	TIMBED DED WIDING WALL	/ 54 1 1 1 1 1 1 1 1 1	- 1330 . CUTERS HIE ORE! IV.
AT 2/K; AND RACK TO SURE ON 8-5/8" X 5-1/2" ANNULUS LEMAING HIL 3-1/2 COG 1022.	- REREADATE E 1/98	CCC AT THE 2/16' DIME V	I 116 NU. 4 (120 3	X CMI) DOMM 3-1/2 C3G HING FEW
6. CUT OFF CSG 3' BELOW GROUND LEVEL. INSTALL MUNUMENT MARKER. PERFORM RECEMBATION WOT	AT 2/15' AND RACK	TO SURE ON 8-5/8" X 5-1/	S. WWWOFRO FEWAT	MG ILL 2-1/5 COM LOFF.
	6. CUT OFF CSG 3' BI	ELOW GROUND LEVEL. INSTA	LL MUNUMENI MAKK	ER. PERFORM RECLAMATION WORK.
I hereby certify that the information above as frue and complete to the best of my knowledge and belief.	I hereby certify that the information at			
SIGNATURE SUPERVISOR, REG. AFFAIRS DATE 02/23/95	SIGNATURE	17 18 XXXX TI	TE SUPERVISOR. R	Er Affaide hate 02/23/95
TELEPHONE NO.915/368-1	TYPE OR PRINT NAME . M. SAN			EG. AFFAIRS DAIS OFFERING
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WELL SERVICE APPROVAL PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN REGION

Date February 21, 1995 Category Code: 1 Area New Mexico Subarea Caprock
Lease & Well No. Phillip E State No. WB
Legal Description 660 FS: & 1980 FW1, Sec. 9, T-17-S, R-33E RKB @ 4203 CHF @ GL @ 4192 State: New Mexico Lea County Field Maljamar GB/SA 0 MCFD 0 BWPD BOPD Status: TA'd RECOMMENDED PROCEDURE: Plug and Abandon Wellbore 11" hole (See attached procedure) 8 5/8" 24# J a 295' CMTD:185 sx Date Drlg Permit issued: 11/19/58 TOC: Surface NA Permit No: Rule 37 well: NA. 12/3/58 Date Drlg commenced: 12/13/58 Date Drig completed: Distance: District: NMOCD, Hobbs, NM Lease No.: B-2229 API No.: 30-025-01330 Lease Acctg. Code: 600096 S.D. Supv.: P.K. Kinney Approved by: R. K. Bogan Original to: L. Takla (r) Central Files Copies: D. R. Wier (r) L. M. Sanders R. K. Bogan (r) K. E. \$now T. J. Bogan P. K. Kinney M. L. Kilgore Drlg Supv (2) w/pmt K. Summers/D. Lewis Baker AD-1 @ 4228' w/ 2 3/8" 4.7# J-55 [= =] IPC tbg. Perfs: 4332-4428' PPCo W.I. =100.000000% 7 7/8" hole Net: Charge to: Gross: 5 1/2" 14, 15.5# K a 4435' WO/AFE 83-2578 CMTD:50 sx TOC: 4149' (Calc 75%) 14761 Formation Tops: Salt Top TD4435' 27351 Yates 37151 Queen San Andres 44501