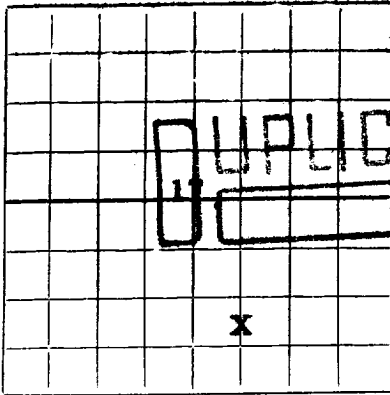


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOV 27 AM 8:57

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Western Oil Fields, Inc.

Phillips-State

(Company or Operator)

(Lease)

Well No. **7**, in **SW** 1/4 of **SE** 1/4, of Sec. **17**, T. **17S**, R. **33E**, NMPM.

**Undesignated**

**Lea**

Well is **660** feet from **South** line and **1980** feet from **East** line

of Section **17**. If State Land the Oil and Gas Lease No. is **B-2148**

Drilling Commenced **September 13,** 19**55** Drilling was Completed **October 1,** 19**55**

Name of Drilling Contractor **Donnell Drilling Co.**

Address **607 Texas Bank Bldg. Dallas 2, Texas**

Elevation above sea level at Top of Tubing Head **4199** The information given is to be kept confidential until **November 1,** 19**55**

OIL SANDS OR ZONES

No. 1, from **4238** to **4416** No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40#	Used	292'	none	none		Surface
7"	23#	New	4463'	Baker	none	4238-4416	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10 3/4	277	300	Plug		
8 3/4	7"	4459	1500	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 jets/foot from **4238'-42'**; **4298-4318**; **4328-4356**; **4368-4374**  
and **4386-4416'** Mud acid washed with 1000 gal. and sand fraced with 8000# sand

Result of Production Stimulation **Swabbed 30b/d before frac and flowed 264 b/d on 21/64" choke**  
**with 200# T.H.P. after frac.**

Depth Cleaned Out **4431**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 70 feet to 4460 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing October 17, 55, 19\_\_\_\_\_  
 OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was  
 was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity 36.0' A.P.I.  
 GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1365'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1475'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2578'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2685'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>2980'</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3665'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>4093'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4416'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>See attached electric log</b>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10/25/55  
(Date)

Company or Operator Western Oil Fields, Inc. Address P. O. Box 1139  
 Name [Signature] Position or Title Production Manager