

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED
DEC 20 1942

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	XX
NOTICE OF INTENTION TO DEEPEN WELL			

Odessa, Texas

December 19, 1942.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Phillips Petroleum Company Leamex B-2148 Well No. 2 in SW/4 of Sec. 19, T. 17-S, R. 35-E, N. M. P. M., Vacuum Field, Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

After setting 5 1/2" casing at 4030 the well was drilled to a Total Depth of 4330. Well swabbed dry natural and was shot with 180 qts. from 4150-4215 and 120 qts from 4270-4325 and cleaned out by reverse circulation, tested with no oil or gas production. Well was then acidized with 1168 gallons with no results. Well was then deepened to 4352 and acidized with 1500 gallons with no results. Well was then shot 4324-4352 with 70 qts. and tested with no production, oil or gas.

It is proposed to load the hole with heavy mud, place a cement plug from 3980-4080 opposite the 5 1/2" casing seat at 4030, recover the maximum amount of 5 1/2" casing to approximately 2700'. Cement behind 5 1/2" casing will protect base of salt. The 8 5/8" casing was set at 1162 was cemented to the surface. A cement plug from 1100 to 1200' will be placed opposite the 8 5/8" casing seat to protect the top of the salt. An additional plug will be placed in the top of the 8 5/8" casing. The hole will be kept loaded with heavy mud at all times.

Approved DEC 20 1942, 19
except as follows:

Phillips Petroleum Company
Company or Operator
By M. L. Atkinson
Position District Superintendent
Send communications regarding well to

OIL CONSERVATION COMMISSION,
By Ray Yarbrough
Title OIL & GAS INSPECTOR

Name M. L. Atkinson
Address Box 6666, Odessa, Texas.