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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Gann-Wright
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Caudill-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3920 GR		12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 12-16-68 MIR Lea Co. Csg pulling rig., Ran 2 7/8 tbg to 10,584 spotted 50 sx of cement.
- 12-18-68 Well had sh of gas, reran tub to 10,241 spotted 50 sx cement.
- 12-20 Rerun tub to 10,241 no plug, spotted 40 sx of cement @ 10,241.
- 12-24 Ran tbg to 10,241 spotted 40 sx cement containing LCM.
- 12-28 Ran tbg to 10,241 no cement plug, Welex set Guib CIBP in 5 1/2 csg @ 9352, then dumped 3 sx of cement on plug, top of cement @ 9330.
- 12/31 Load hole w/wtr clean out cellar, prep to weld on csg to cut & pull.
- 1-3-69 Shot 5 1/2" csg @ 8660' would not move, shot @ 8322' would not move, shot @ 8000'.
- 1-7-69 Finished pulling 5 1/2" csg, total 259 joints.
- 1-8 Ran 2 7/8" tbg to 8000', spotted 25 sx cement, pulled tbg to 6125 spotted 25 sx cement, pulled tbg to 4765 spotted 50 sx cement.
- 1-9 Pull & LD tbg, spotted 10 sx cement 0 to 20', install marker. Well P & A 11:AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-10-69

APPROVED BY Leslie A. Clements TITLE Oil & Gas Inspector DATE JAN 14 1970

CONDITIONS OF APPROVAL, IF ANY: