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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-2929

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State BM
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Caudill Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3912' DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 13,585' Lime, PBTD 11,225'. The workover to recomplete in the Devonian Formation was unsuccessful. MIRU a comp. unit and POOH w/rods, BHP and tubing. RIH w/RB on 2-7/8" tubing and DO CIBP's set @ 11,260' and 13,000' and pushed remains of CIBP's to 13,560'. POOH w/tubing and RB. RIH w/RTTS on tubing and set RTTS @ 13,342'. 14 hr. SITP 65#. Swabbed, from old Devonian Perfs 13,463 - 13,510', 4 BO + 70 BW/4 hrs. Ran GR/CNL from 13,560 - 12,445' and found no additional Devonian Zones to perforate. POOH w/tubing and RTTS. Set a CIBP @ 13,000' and Perfs @ 13,463 - 13,510'. Set a CIBP @ 11,260' and dumped 4 sacks of cement (35') on top of CIBP @ 11,260 - 11,225', plugging off the old Strawn Perfs @ 11,471 - 11,497'. Ran and set rods and BHP and put well on the pump. Pumped on retest from the Hueco Perfs 10,255 - 10,517' 6 BO + 92 BW/6 hrs. Ran 10 BO + 14 BW/24 hrs. Workover complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>12-27-84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		DEC 31 1984



RECEIVED

DEC 28 1984

O.C.D.  
HOBBS OFFICE