

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1678-1
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well No. 18
9. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER **INJECTION**

2. Name of Operator
Greenhill Petroleum Corporation

3. Address of Operator
11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077

4. Well Location
Unit Letter **H** : **2310** Feet From The **NORTH** Line and **330** Feet From The **EAST** Line
Section **35** Township **16S** Range **36 E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: CONVERT TO INJ. (RAISE CMT. TOP) <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DRILLOUT TO 6350'. RUN GR-CCL-CBL FROM 6050 TO 200' ABOVE TOC.
- RIH W/PERF GUN AND PERFORATE 100 ABOVE TOC.
- MIX & PUMP 600 SXS & 300 SXS CLASS C.
- RUWL AND RUN TS TO LOCATE NEW TOC. TIH W/4 3/4 BIT, CLEANOUT TO TOP OF CIBP. PRESSURE TEST SQUEEZE TO 500 PSI. SPOT 500 GAL. 20% NEFE ACID IN HOLE.
- TIH W/5 1/2" PKR. ON 2 3/8" IPC. SET PKR. AT 6000'. PRESSURE TEST ANNULUS FOR 5 MIN. INSTALL INJECTION WELLHEAD AND PRESSURE TEST TO MEET STATE REQUIREMENTS.
- STIMULATE WITH 15 TONS CO₂ FOLLOWED BY 10,000 GALS 20% NEFE HCL ACID.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Newport TITLE Land Manager-Permian Basin DATE 5-8-91

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 955-1146

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **MAY 14 1991**

CONDITIONS OF APPROVAL IF ANY:
Approved for work only--injection cannot commence until order authorizing well as injector has been issued.

THE COMMISSIONER MUST BE NOTIFIED
24 HOURS BEFORE THE START OF WORK