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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico					
Lease Buckley A	Well No. 5	Unit Letter K	Section 25	Township 11S	Range 37E		
Date Work Performed 4-3-61 thru 4-12-61		Pool Denton-Wolfcamp			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
RECOMPLETION
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

RECOMPLETED FROM DEVONIAN TO WOLFCAMP

Pulled rods, pump & tubing. Set Baker Model N 2A CIBP @ 12,300' & capped w/5 sz. cement. Ran GR/CCL survey from 8949' - 9449'. Ran 2 1/2" tubing & Baker FBRC w/180' 2 1/2" tubing below packer. Hung tubing @ 9500' open ended w/packer unseated. Circ. hole w/oil. Pulled tubing up hole & hung @ 9005'. Perforated 5 1/2" casing 9270' - 9274', 9280' - 9292', 9302' - 9316', 9360' - 9368' using Welox tubing swing jet gun. Lowered tubing & hung @ 9372' w/packer @ 9175'. Treated perforations w/1000 gallons 15% BDA. In 6 hours swabbed 12 BO + 1 BW. Treated perforations w/10,000 gallons 15% NEA in 4 stages using ball sealers between each stage. Pulled tubing & packer. Ran 302 jts. (9539') 2 1/2" tubing & hung @ 9549'. Guiberson CIBP 9547' - 9549', Guiberson setting tool 9543' - 9547', perforations 9533' - 9543', Bottom pump lock 9532' - 9533', pump tool seal 9492' - 9532', McGaffey-Taylor Anchor 9429' - 9432'. Ran pump and rods. Recovered load.

On OPT pumped 180 BOPD + 30 BW w/4 1/2-30' SPM. Gravity 41.5 deg. API.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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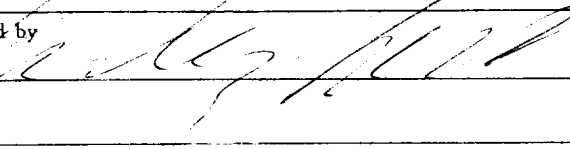
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		