

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE
 Form C-103
 Supp. 10-66
 C-102 and C-103
 Effective 1-1-65
 JAN 3 7 59 AM '67

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 633, Midland, Texas	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>2210</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14</u> RANGE <u>37</u> NMPM.	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 16
	9. Well No. 3
	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3819 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Squeeze off csg leak & remove Model D pkr from well bore.

9400 TD, Wlfc OH zone (9305-9400).

- 12/5/66 MIKU Baber Well Serv DD Unit, pulled rods & pump, inst BOP, pulled 3 stands 2 1/2 tbg. SD for nite.
- 12/6/66 Finish pulling 2 1/2 tbg, 11 jts 2" tbg, Baker seal assy + 3 jts 2" non upset tail pipe, ran Howco ret BP & HTTS pkr, set BP @ 9235. SD for nite. Prep to hunt csg leak.
- 12/7/66 Howco loaded hole w/ fresh wtr, spotted 2x sd on BP @ 9235, set pkr @ 7000, test csg from 7000-9235 w/ 1500#/Ck, reset pkr @ 4000, pinpointed leak in 5 1/2 csg @ 6040, established circ behind 5 1/2 csg. SD for nite. Prep to cement w/400x Incor Neat cement.
- 12/8/66 Howco cemented 5 1/2 csg thru leak @ 6040 w/ 400x Incor neat cement w/ 100% circ, SI backside, squeezed in 3 bbls of cement, locked up, left approx 1200' cement in 5 1/2 csg, job compl @ 9:30 A.M. WCC. Prep to drill out.
- 12/9/66 Pulled 2-3/8 tbg & HTTS pkr, SD for wind.
- 12/11/66 Ran 4-3/4 bit on 3 - 3 1/2" CD DC's & 2-3/8 tbg, rigged up M&B reverse Unit, drill cement from 4712 to 5590 in 25 hrs, cont to drill cement.
- 12/12/66 Drill cement in 5 1/2 csg from 5590 to 5940/10 hrs, cont to drill cement.

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Payne TITLE Authorized DATE 12-29-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: