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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, 3/14/64

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Continental State Well No. #2, in So. 1/4 S.E. 1/4,
(Company or Operator) (Lease)

0, Sec. 17, T. 16 S., R. 32 E., NMPM., Mesa Queen Pool
Unit Letter

Lea

County. Date Spudded 3/5/64 Date Drilling Completed 3/10/64

Please indicate location:

Elevation 4354 DF Total Depth 3500 PBTD

Top Oil/Gas Pay 3402 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3410-3404

Open Hole _____ Depth _____
Casing Shoe 3500 Tubing 3441

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 52 bbls. oil, 3 bbls. water in 24 hrs, no min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal reg 15% acid through perforated interval

Casing Press. 550 Tubing Press. 200 Date first new oil run to tanks 3-12-64

Oil Transporter Texas New Mexico Pipeline Co., Midland, Tex

Gas Transporter Phillips Petroleum Company, Monument, N.M.

Remarks: Swabbed well to flow following treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____

CACTUS DRILLING COMPANY

(Company or Operator)

By: Geo. W. Baker
(Signature)

Title: Vice President

Name: Mr. Geo. W. Baker
Send Communications regarding well to:

Box 1826, Hobbs, N. Mexico

OIL CONSERVATION COMMISSION

By: _____
Title: _____