

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	C5276
30025052810000	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	168980
7. Lease Name or Unit Agreement Name	Denton, J. M.
8. Well No.	2
9. Pool name or Wildcat	Denton Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL3788 KB 3805

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☒ WELL ☐ GAS ☐ WELL ☐ OTHER ☐	2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 522 Midland, Texas 79702	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 11 Township 15-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL3788 KB 3805	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RU Kill truck
- 2) Pressure csg. tbq. annulus from pkr @ 9045' to surf to 500 psig.
Hold and record pressure for 30 min test.
- 3) Release pressure. R.D. Kill truck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Eng. Tech. DATE 5-5-92
(915)
TELEPHONE NO. 682-1626

TYPE OR PRINT NAME Thomas M. Price

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 '92

DENTON #2
1980' FSL & 660' FEL
SECTION 11, T-15S, R-37E
LEA COUNTY, NEW MEXICO

SPUDDED: 4/4/50 COMPLETED: 7/1/50

STATUS: TA'D

SURFACE: 13-3/8" 48# H-40 ST&C SET @ 353',
CEMENTED W/350sx REG CEMENT, CIRC.

INTERMEDIATE: 9-5/8" 40# N-80-YL SET @ 4725',
CEMENTED W/1500sx W/6% HOWCOOR.

- 1 - 2" BAKER PER NIPPLE
- 1 - 2" BAKER SPACER NIPPLE
- 1 - BAKER LOCATOR TUBING SEAL ASSEMBLY
- 1 - KOBE PUMP ASSEMBLY
- 1 - 4.3' SUB
- 293 JTS 2-7/8" J-55 TBG
- 2 JTS 2-7/8" X 7' J-55 TBG SUBS

$$2\frac{7}{8} - 5\frac{1}{2} = .0152 \times 9045 = 139 \text{ BBLs}$$

PRODUCTION: 5-1/2" 17# J-55 & N-80 SET @ 9070',
CEMENTED W/1500sx, 800sx W/4% HOWCOGEL
+ 200sx WELTITE + 500sx W/4% HOWCOGEL
+ 200sx REGULAR. TOC @ 4625' (TEMP)

- DST #1 9256'-9290' REC 30' SGCDM FP 0 SIP 0.
- DST #2 9291'-9376' REC 1000' WB + 30' DM
- DST #3 9450'-9595' HOLE IN DP
- DST #4 HOLE IN DP
- DST #5 9450'-9595' REC 600' SGCDM FP 15' SIP 8750'
- DST #6 9600'-9660' PKR FAILED
- DST #7 9681'-9660' REC 1200' WB + 570' SALTY SULF WTR
+ 90' DM FP 9258 15' SIP 2350#.

2-7/8" J-55
TUBING

13-3/8"
@ 353'

9-5/8"
@ 4725'

5-1/2" 17#
@ 9070'

KER MODEL
CAST-IRON
ROD PKR @
9045'

D @ 9296'
9660'

TREATMENT HISTORY:
7/50 ACIDIZED W/2000 GAL 15%
NEFE ACID.
7/50 IF FLWD 111 BO TP 175#
4/50 ACIDIZED W/4000 GAL 15%
REG NE ACID.
27/54 PLACED ON KOBÉ PUMP.

RECEIVED

MAY 11 1992

ED HOBBS OFF