

Submit 3 Copies To Appropriate District Office
 District I
 525 N. French Dr., Hobbs, NM 87240
 District II
 11 South First, Artesia, NM 87210
 District III
 100 Rio Brazos Rd., Aztec, NM 87410
 District IV
 140 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

*Good
 867
 100
 1000*

WELL API NO. 30-025-05299

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 Denton

8. Well No. 12

9. Pool name or Wildcat
 Denton (Devonian)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3815' GL

SEP 27 2001

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
 Oil Well Gas Well Other

Name of Operator
 Fasken Oil and Ranch, Ltd.

Address of Operator
 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

Well Location

Unit Letter E : 1980 feet from the North line and 662 feet from the West line

Section 11 Township 15S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

DRILL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

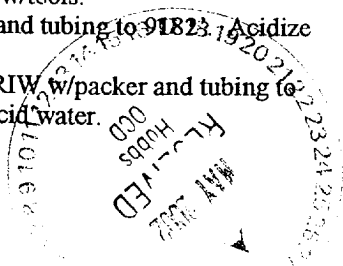
CASING TEST AND CEMENT JOB

OTHER:

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Following work done 6-29-01 to 7-24-01:

RUPU, ND WH, NU BOP. Perf squeeze holes at 9150' and 9580'.
 RIW w/packer and 2-7/8" tubing to 9213'. Establish circulation 9580'-9150'.
 POW w/packer, RIW w/Cmt Retainer to 9210'. Establish circulation. Pump 150 sx Class "H" 9580'-9150'. Rise from CR, reverse 5 sx cement. Left 84 sx behind 5-1/2" csg, 41sx inside 5-1/2" csg and 20 sx on CR. POW w/tubing.
 RIW w/bit, scraper, DC's and tubing and drill out CR and squeeze holes, test to 500 psi, OK. POW w/tools.
 Perf Wolfcamp 9316'-26', 9329'-32', 9340'-44', 9350'-60', 9367'-83', 9388'-91'. RIW w/packer and tubing to 9182'. Acidize with 1200 gal 20% HCL. Swab back load and acid water. POW w/tubing and packer.
 Perf additional Wolfcamp 9244-90', 9298'-9310', 9395'-9406', 9410'-19', 9422'-27', 9432'-44'. RIW w/packer and tubing to 9182'. Stimulate all perms w/5000 gal acid at 4.5 bpm @ 600 psi; ISIP 0 psi. Swab back load and acid water.
 POW w/tubing and packer. RIW w/ESP pump and 2-3/8" tubing.
 Pumped 44 bo+740 bw+0 mcf in 24hrs FL 2199' above pump 7-24-01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Brown TITLE Petroleum Engineer DATE 8-10-01

Name or print name Carl Brown Telephone No. (915) 687-1777

Leave this space for State use)

APPROVED BY _____ TITLE PAUL F. KANTZ DATE _____

Conditions of approval, if any:

SEP 25 2001

