

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Denton

9. Well No.
12

10. Field and Pool, or Wildcat
Denton Devonian

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 662 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3817.7' RKB, 3815' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Sqz Devonian perms 12,350-12,588';
perf and test lower Devonian

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-4-80 MI Clark WS Unit. Ran 4-5/8" bit and 6--3-1/2" DC's on 2-3/8" tbg; tagged TOC at 11,990'. MI reverse unit.
- 9-5/7-80 Loaded hole w/260 bbls wtr. Ran tbg and bit, bit hung at 2445'. COOH, ran caliper to 2447', ran collar locator to 2447'. Ran spear inside 5-1/2" csg, and csg parted.
- 9-8-80 Pulled 59 jts 2423' of 5-1/2" csg. Found broken pin on bottom jt, leaving 5-1/2" csg collar looking up at 2447'. Ran 7-5/8" mill, 4--3-1/2" DC's on 2-3/8" tbg and mill started dragging in 8-5/8" from 1500'-1780'. Pulled tbg to 1200'.
- 9-9-80 Ran tbg and bit to 2447'. Circd hole clean. Pulled tbg and bit.
- 9-10-80 Ran tbg and mill and milled off 5-1/2" csg collar 2497' to 2449'. COOH.
- 9-11-80 Pulled 5-1/2" csg; ran 60 jts 5-1/2" csg w/csg bowl to 2448', unable to work bowl over csg.

(Continued on Back)

BOP Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-25-80

APPROVED BY Lucy Baker TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9-12/15-80 Dressed off 5-1/2" csg 2447' to 2448'. Pld mill. Ran csg patch on 5-1/2" csg, went over csg at 2448', pld 80,000#. Cut off 5-1/2" csg at surface and NU. Ran RP on 2-3/8" tbg, set plug at 2500'. Tstd csg patch to 2000#, OK. Pld tbg and BP. WIH w/2-3/8" tbg; cut over pkr at 11,896', lowered tbg to 12,048'. Circd hole clean. COOH, rec BP. Ran 4-5/8" bit and 20 jts tbg.

9-16-80 Ran tbg and bit. Drld cmt from 12,242' to 12,250'. Drld BP at 12,250', ran bit to 12,564'.

9-17-80 Ran 2-3/8" tbg and RTTS tool, set at 12,259'. Sqzd perfs 12,350-12,559' w/200 sxs Cl "H" cmt w/5/10% LWL. Pld RTTS to 12,020'. WOC 16 hrs.

9-18-80 Ran RTTS tool to 12,259'. Cmtd perfs 12,350-12,558' w/200 sxs Cl "H" w/1/10% LWL. Pld tbg and RTTS. Ran tbg w/EZ-drl ret set at 12,259'.

9-19/21-80 Sqzd perfs 12,350-12,558' w/200 sxs Cl "H" cmt. Rev 2 sxs. Pulled tbg. Ran EZ-drl ret on 2-3/8" tbg, set ret at 12,040'. Sqzd perfs 12,080-12,170' w/300 sxs Cl "H" w/5/10% LWL, followed w/200 sxs Neat cmt. Rev 3 sxs. Pulled tbg. 9-21-80--crew off.

9-22-80 Drld ret at 12,041', cmt to 12,054', lost circ. Pulled tbg and bit.

9-23-80 Set EZ-drl ret at 12,041'. Sqzd perfs 12,080-12,170' w/50 sxs Thick-set followed by 150 sxs Cl "H" cmt w/5/10% FTR. Sqzd 175 sxs in perfs, rev 25 sxs. Pulled tbg.

9-24-80 Drld ret at 12,041', cmt to 12,190'. Tstd perfs 12,080-12,170' to 1500#, OK. Drld ret at 12,259', cmt to 12,268'.

9-25-80 Drld cmt to 12,500', lost circ. COOH w/bit.

9-26/28-80 Ran 2-3/8" tbg and ret to 12,000'.

9-29-80 Set ret at 12,259'. Cmtd through perfs 12,350-12,558' w/75 sxs Thick-set, 125 sxs Cl "H" w/1/10% CFR. Pressd 2000# to vacuum. WOC 16 hrs.

9-30-80 Cmtd dwn 2-3/8" tbg through 5-1/2" csg perfs 12,350-12,558' w/75 sxs Thick-set w/1/4# Flocele/sx followed w/150 sxs Cl "H" w/1/10% CRF-2. Reversed 45 sxs. Pulled tbg. WOC 15 hrs.

10-1/2-80 Drld cmt from 12,247' to 12,523'. Crld cmt at 12,560', pressd to 1500#, OK. Drld on pkr at 12,580'. COOH.

10-3/5-80 Drld cmt from 12,560' to 12,722'. Circd hole clean. Spotted 10 bbls 10% Acetic acid in bottom; pulled tbg and bit.

10-6/8-80 Ran Neutron and GR corr log from 12,717-4650'. Perfd 5-1/2" csg w/2 JSPF 12,596-12,606' and 12,644-12,654'. Set pkr at 12,565' on 2-3/8" tbg. Swb tstd.

10-9-80 Acidized perfs 12,596-12,654' w/2000 gals 15% NE HCl followed w/4000 gals 28% NEFE HCl w/ball sealers.

10-10-80 MO Clark WS. Work ceased pending installation of pmpg equipment.

10-27-80 Ran 2-3/8" tbg, open ended at 12,017', pkr set at 12,009'. Ran 4" x 2-3/8" x 2" pmp set at 11,988'. Pmpd 24 hrs from 5-1/2" csg perfs 12,596-12,654', 73 BO, 189 BW.

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Oil & Gas Division