

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Soco Mobil Oil Company, Inc.		Address P. O. Box 2406, Hobbs, New Mexico			
Lease New Mex "M"	Well No. L	Unit Letter L	Section 36	Township 15S	Range 37E
Date Work Performed 11-15-60 thru 11-23-60	Pool Undesignated		County Lea		
THIS IS A REPORT OF: (Check appropriate block)					
☐ Beginning Drilling Operations	☐ Casing Test and Cement Job		☒ Other (Explain):		
☐ Plugging	☐ Remedial Work		Plug back and recomplete.		
Detailed account of work done, nature and quantity of materials used, and results obtained.					
Rig up X-Port Pulling Unit. Ran 2 1/2" tbg to 13100'. Spotted 165 bbls mud from 13100' to 8675'. Pulled tbg. Great Lakes Petroleum Services set 7" Baker CI WL BP @ 13000'. Dumped 2 sks cement on BP @ 13000'. Top cement 12990'. Set WL Baker CI BP @ 9600'. Dumped 2 sks cement 9600' to 9590' PSTD. GLPS perf 7" csg 9508'-9512' & 9488'-9492' w/4 Jet SPP. Ran Baker FB Pkr @ 9450' + 2 1/2" tbg @ 9550'. Swab 50 BNO in 4 hrs. Swab dry 2 hrs. SI 14 hrs. TP 200 #, bleed to O# in 1 min. Swab 30 BNO in 2 1/2 hrs. Swab dry 1 hr. Cardinal Chemical acid perfs 9488'-92' - 9508'-12' w/500 gals 15% Non-Emulsion Acid, TP 3500#, Rate .2 BPM, ISITP 2000#. 5 min SITP 700#. Swab 62 BLW + 10 BAW + 10 BNO in 3 hrs. SI 14 hrs. TP 725#. Flowed 80 BNO + 0 BAW in 9 1/2 hrs, 48 - 17/64" choke, GOR 1100, Gty 40.4%, TP 50-135#, CP pkr. SI 12 hrs. TP 755#. Cardinal Chemical reacid perfs w/5000 gals 15% Retarded Acid, TP 5500#, Rate 1 1/2 BPM. ISITP 3900#. SI 44 hrs TP Vac. Pulled FB Pkr. Ran 2 1/2" tbg to 9524 w/Guiberson Prod. Pkr. @ 9458'. Removed BOP & Install X-mas Tree. Swab & flow 44 BLO + 450 BNO + 95 BAW in 41 hrs. On potential test flow 250 BNO + 4 BAW in 24 hrs, 32/64" choke, GOR 655, Gty 44. Recompleted 11-23-60.					
Witnessed by		Position		Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.		T D		BTD	
				Producing Interval	
Tubing Diameter		Tubing Depth		Completion Date	
Perforated Interval(s)					
Open Hole Interval		Producing Formation(s)			
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by			Name		
Title			Position		
Date			District Superintendent		