

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-1505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Texaco Producing Inc.		
Address of Operator		
P.O. Box 728, Hobbs, New Mexico, 88240		
Location of Well		
UNIT LETTER	N	330
FEET FROM THE		South
LINE AND		1650
FEET FROM		
THE	West	
LINE, SECTION	31	TOWNSHIP
	16S	RANGE
	37E	NMPM.

7. Unit Agreement Name
Lovington San Andres Unit
8. Farm or Lease Name
9. Well No.
22
10. Field and Pool, or WHDCat
Lovington San Andres
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3820' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REWELL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pulled rods and tubing. Ran 6 1/2" bit. Drilled new hole from TD at 5086'. Pulled bit. Ran GR-CNL 3080' - 5080'. Ran 7" packer on 2 7/8" tubing to 4516'. Acidized San Andres open hole with 9000 gallons 15% NEFE in 3 stages, with total of 1000# rock salt block. Set RBP at 4316'. Squeezed casing leak at 1683' with 200 sacks lite and 50 sacks neat. Displaced to 1610' 52 sacks squeezed in formation. Drilled out cement. Tested to 500# - okay. Perforated Grayburg formation with 2 JSPF at 4348, 66, 70, 74, 77, 4402, 12, 15, 17, 21, 24, 29, 31, 38, 41, 52, 55, 59, 89, 96, 4501. Ran 7" packer set at 4300'. Treat perforations with 5000 gallons 15% NEFE and 66 balls. Pulled RBP. Placed on production.

Before workover: 3 BOPD, 6 BWPD
After workover: 44 BOPD, 152 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt TITLE District Operations Manager DATE February 4, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE FEB 14 1986

ADDITIONAL APPROVAL, IF ANY: