

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. _____

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. B1505

7. Lease Name or Unit Agreement Name
Lovington San Andres Unit

8. Well No. 15

9. Pool name or Wildcat
Lovington San Andres

10. Elevation (Show whether DF, RKB, RT, CR, etc.)
3824' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Injection

2. Name of Operator
Greenhill Petroleum Corporation

3. Address of Operator
16010 Barkers Point, Ste., 325, Houston, TX 77079

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line
Section 31 Township 16S Range 37E NMPM lea County _____

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Conversion to injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SITP-vac.- 13 Hrs. RU pump trk to csg. Took 45 Bbls. pkr fld. water to load csg. Pressured up, would not hold. Pumped 50 Bbls. water down tbg. csg. still would not hold pressure. Pkr @ 4440-(135 jts.) Released pkr. & POOH-1 jt. tbg. Set pkr @ 4407'-(134 jts. in hole). Pressured up on pkr. to 580#-Ran chart for 20 mins. Pressure ended @ 580#. Released pressure & RD pump trks. Clean location & RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Landman DATE 1-30-91

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 955-1146

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1991

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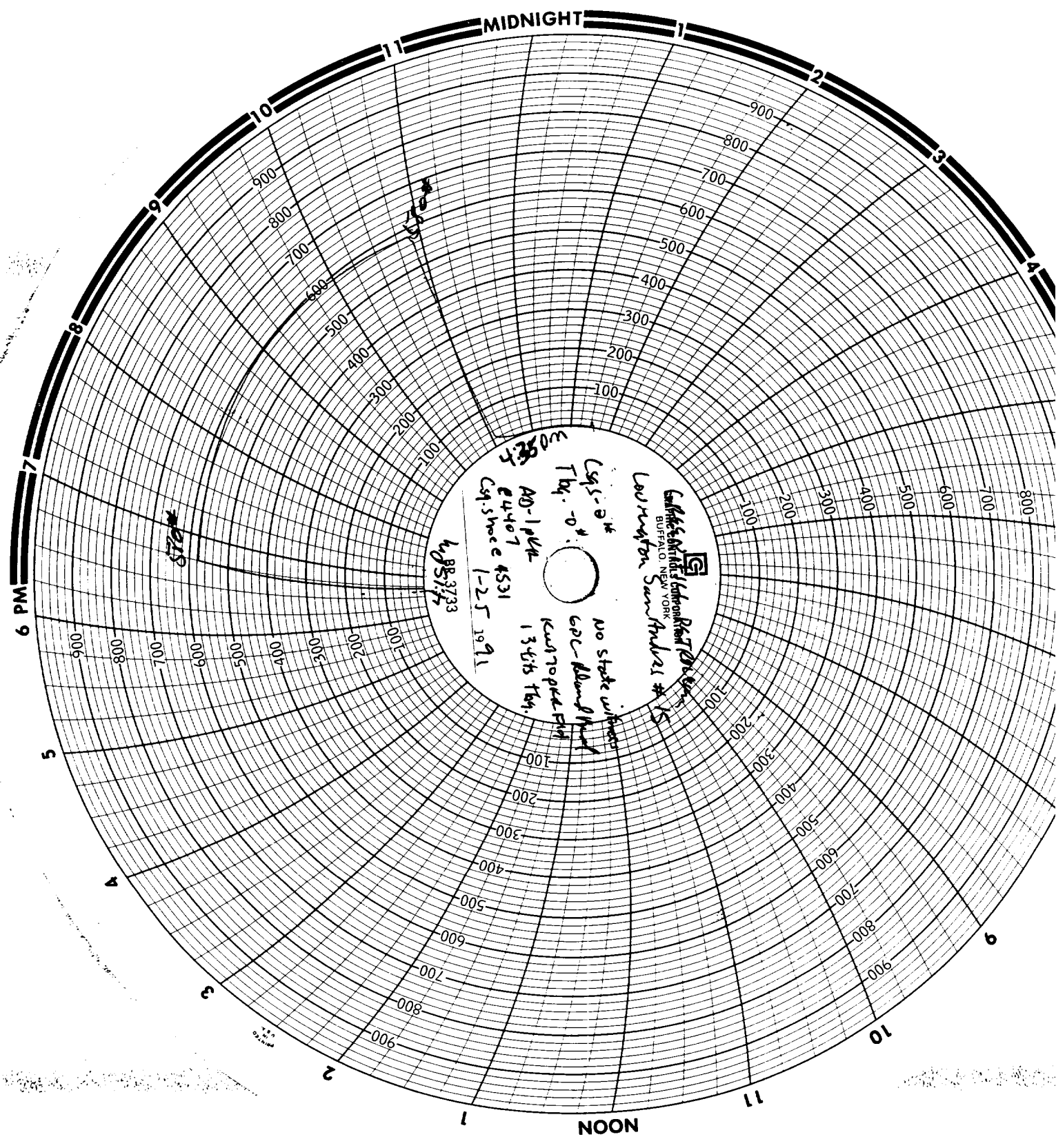
DAILY WELL WORK REPORT

DATE: 1-25-FRI
 WELL: LOUINGTON SAN ANDRES #15 AFE NUMBER: 91055
 FIELD: LOUINGTON SAN ANDRES AUTHORIZED AMOUNT: _____
 RESERVOIR: SAN ANDRES GREENHILL PETROLEUM WI: _____
 TD: 5110' PBD: 5110' WELL TYPE: PROD _____ INJ
 TYPE OF WORK: ^{CONVERSION} WORKOVER RECOMP _____ NEW COMPL _____
 PERFS/O.H.: OH - 6 1/4" - 4531' - 5110'
 CURRENT OPERATION: TEST CSG/PKR-RUN CHART

SITP - vac. - 13 HRS. RD pump trk to csq. Took 45 Bbls PKR fld water to load csq. Pressured up, would not hold. Pumped 50 Bbls water down tbg. Csq still would not hold pressure. PKR @ 4440' (135 jts.) Released pkc. + POOH - 1 jt. tbg. Set pkc @ 4407' (134 jts. in hole). Pressured up on pkc. to 580# - Ran chart for 20 mins. Pressure ended @ 580#. Released pressure + RD pump trks. Clean location + POPU.

Chart included
 Chart time - 4:15 PM - 4:35 PM
 Csq. - 0#
 Tbg. - 0#
 AD-1 PKR @ 4407'
 Csq. shoe - 4531'
 134 jts. - 2 3/8" IPC tbg.
 KW 170 PKR fld.
 No state witness
 LPC witness - Roland Beal

COST SUMMARY		DAILY	CUM TOT
RIG:	Pulling Unit - 1595	1595	6820
LOG/PERF:		0	2473
STIM:		0	1350
WATER:	Pump trks - 800 Vactor - 350	1150	2450
RENTAL TOOLS:	Rev. pit - 150	150	3450
TESTING:		0	0
PROD. EQUIP:	AD-1 PKR - 1250, 4400' @ 3.50 = 15,400	16,650	17,200
OTHER:	KW 170 PKR fld - 300	700	1150
	Transport tbg. - 400		
TOTALS		20,245	34,893



Call the Office of the State Engineer
 BUFFALO, NEW YORK
 Leona M. S. ...
 Sun. Analysis # 15
 No state ...
 600 - Albany ...
 13415 Hwy.
 1-25 1091
 4883733
 W028
 AD-1044
 84407
 Cq. Space 4531
 Cq. 5:00
 Tby. - 0
 Cq. 5:00

STOP