

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TIDE WATER ASSOCIATED OIL COMPANY, BOX 547, HOBBS, NEW MEXICO 88401
(Address)

LEASE STATE "P" UNIT WELL NO. 6-D UNIT R S 32 T 16 S R 37E
DATE WORK PERFORMED 8-23-55 thru 2-24-56 POOL LOWINGTON AND

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

8-23-55 Pulled tubing and packer.
8-24-55 Set drillable retainer @ 8304. Squeezed 25 hrs. cement into perf. 8350-80.
8-26-55 Perforated 8320-30 with 4 jets per foot.
8-27-55 Acidized with 500 gal. mud acid and 500 gal. reg. acid.
8-28-55 Swabbed sulphur water.
8-30-55 Set retainer @ 8310. Squeezed perf. with 110 sacks (2 stages).
9-2-55 Perf. 8285-8303 with 6 bullets per foot.
9-3-55 to 9-5-55 Tested sulphur water.
9-8-55 Set retainer 8375. Squeezed perf. 8285-8303 with 60 hrs.
9-10-55 Drilled top two plugs and cement to 8315'. Set stuck.
9-11-55 to 9-30-55 Milling over bit and scraper and fishing. Shut down on 9-30-55 for new appropriations.
10-29-56 Moved in rotary rig.
1-20-56 Rigged up and ran drill pipe.

(See reverse also)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 2808 TD 8420 PBD 8110 Prod. Int. 8350-80 Compl Date 4-12-56
Tbng. Dia 2-3/8 Tbng Depth 8308 Oil String Dia 5-8 Oil String Depth 8420
Perf Interval (s) 8350-80'
Open Hole Interval _____ Producing Formation (s) ABC

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	TIDE WATER ASSOCIATED OIL COMPANY (Company)	

OIL CONSERVATION COMMISSION

Name C. W. Keady
Title Engineer
Date MAY 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. P. Slaughter
Position Area Superintendent
Company TIDE WATER ASSOCIATED OIL COMPANY

- 1-21-56 and 2-1-56 drilling near Fish.
- 2-2-56 2nd hole. First hole. Reaching contact.
- 2-7-56 also 2-10-56 Fisher. No bit and supports. Not used. Bit and supports on 2-10-56
- 2-7-56 2nd part of hole. Not drilled out hole.
- 2-8-56 2nd hole. Not drilled out to 8500.
- 2-13-56 observed in 2nd hole part. 8200-8300 and 8300 to 8400. Pecker broken.
- 2-15-56 2nd hole. Not drilled out to 8500. Squared part with 15 lbs. New tool used. It was very slight blue throughout 15' hole. Press. 2000. 1st hole. Not drilled out to 8750. No. of hole oil and 8000 of water.
- 2-16-56 2nd hole. Not drilled out to 8500. Same. 2nd part with 15 lbs. New tool. 1st hole. Drilling, reamers and cement.
- 2-17-56 2nd hole. Not drilled out to 8700.
- 2-18-56 2nd hole. Not drilled out to 8700 with 200 lbs. per stroke. New tool. 1st hole.
- 2-20-56 also 2-21-56 2nd hole. Not drilled out to 8700 with 200 lbs. per stroke. New tool. 1st hole. Drilling, reamers and cement.