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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC OR PLUG FACT 13 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Form or Lease Name C. S. Stone
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 15S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Medicine Rock Dev.
15. Elevation (Show whether DF, RT, CR, etc.) 3722' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work) SEE RULE 1703.

TD 12848', 12729' PBD. Present perfs are 12649-12670'.
 13-3/8" OD 48# H-40 csg set @ 327'. Cmt circ.
 9-5/8" OD 36 & 40# J-55 csg set @ 4880'. Cmt circ.
 5-1/2" OD 17, 20 & 23# N-80 csg set @ 12,848'. Top of cmt indicated @ 11,840' behind 5 1/2" OD csg.
 The Devonian zone in this well has depleted beyond economic limits & no other zones of interest remain. Propose to plug & abandon in the following manner:

1. Rig up, kill well, install BOP & POH w/completion assy.
2. RIH w/4-3/4" bit & csg scraper on 2-3/8" tbg to 12,650'. POH w/bit & csg scraper.
3. RIH w/5 1/2" CIBP on 2-3/8" tbg, set BP @ 12,550'. Pull out of BP & spot 15 sx Cl C cmt cont'g 4% gel (minimum 35' plug).
4. Fill hole w/heavy gelled mud between all cmt plugs.
5. Cut 5 1/2" OD csg from free point indicated on WL & pull.
6. Spot 35 sx Cl C cmt cont'g 4% gel (100' plug) across top of 5 1/2" OD csg stub. If 5 1/2" OD csg is cut & pulled below top of Wolfcamp @ 9242', then spot 35 sx Cl C cmt cont'g 4% gel (100' plug) across Wolfcamp. (6A) spot 100' plug at top of Abo.
7. Spot 35 sx Cl C cmt cont'g 4% gel (100' plug) across top of Glorieta @ 6402'.
8. Spot 40 sx Cl C cmt cont'g 4% gel (100' plug) across bottom of 9-5/8" OD csg shoe @ 4880'.
9. Spot 10 sx cmt @ surface, install regulation dry hole marker. Clean & level location.

(72) spot 100' plug inside 9 5/8" csg opposite top of salt. Expires 8/1/77

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING SETTING
~~bottom plug.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Dist. Drlg. Supv. DATE 7/9/76
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1976

RECEIVED

JUL 12 1976

OIL CONSERVATION COMM.
HOBBS, N. M.