

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on the date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORDS OFFICE 000

Midland, Texas PM 3 21 June 13, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

JAKE L. HAMON (Company or Operator), Well No. 1, in SW 1/4 NW 1/4, E 23, T 15-S, R 33E, NMPM, Medicine Rock Division Pool

Lea County, Date Spudded 3/7/62, Date Drilling Completed 5/22/62

Please indicate location:

Elevation 3724.5' Total Depth 12815' FBTD

Top Oil/Gas Pay 12765' Name of Prod. Form. Devonian

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 12,781' - 12,802'

Open Hole Depth 12,802' Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in 2 1/2 hrs, \_\_\_\_\_ min. Choke Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 19,000 Gal. Acid 555 Bbls. Oil

Casing Tubing Date first new

Press. Sealed Press. 225 oil run to tanks 5/31/62

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	371	260
9 5/8"	4925	1800
5 1/2"	12845	300
2"EUE	12804	-----

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: June 13, 1962

JAKE L. HAMON (Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature] Title \_\_\_\_\_

Title: Chief Clerk Send Communications regarding well to:

Name: JAKE L. HAMON Address: 511 Midland Savings Building Midland, Texas