Form 9-331
(May 1963)

SUBMIT IN TRIPLIC.
(Other instructions on verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐   GAS WELL ☐   OTHER **WATER INJECTION**

2. NAME OF OPERATOR **CONTINENTAL OIL COMPANY**

3. ADDRESS OF OPERATOR **Box 460, Hobbs N.M. 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL of Sec. 19

7. UNIT AGREEMENT NAME **MCA**

8. FARM OR LEASE NAME **MCA Unit**

9. WELL NO. **54**

10. FIELD AND POOL, OR WILDCAT **Malj. G-SA Repress.**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 19, T-17S, R-32E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) **3955' DF**

12. COUNTY OR PARISH **LEA**   13. STATE **N.M.**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL **Perf. & Treat (add) Inj. Interval**	
(Other) **Install Csg. or Liner** ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In order to improve injection efficiency, it is proposed to install 4½" 9.5# K-55 casing either as full string from sfc. to 3550' or as liner from 3000' to 3550', using the following procedure: Perf 5½" liner @ 3750', 56', 62', 68', 74' & 3780' w/1SSPF. Treat new perfs w/2000 gals 28% acid. Pressure test 7" csg. from sfc. to 3430'. Run 4½" csg. If Liner, cement w/55 sks Class "C" cmt. If full string, cement w/110 sks Class "C" cmt. Drill out & pressure test to 750 psi. Clean out & install cement-lined injection tubing & place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE **Sr. Analyst**   DATE **1-16-75**

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS-5, MCA-3, File

*See Instructions on Reverse Side