

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
LC-029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other: Injection

2. Name of Operator  
CONOCO INC.

3. Address and Telephone No.  
10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL + 1830 FEL, letter G, Sect. 20, T17S, R32E

8. Well Name and No. ply!  
MCA Unit, No. 303

9. API Well No.  
30-025-08053

10. Field and Pool, or Exploratory Area  
Majanna (G-5A)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Lease	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>Repair Communication</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple-completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

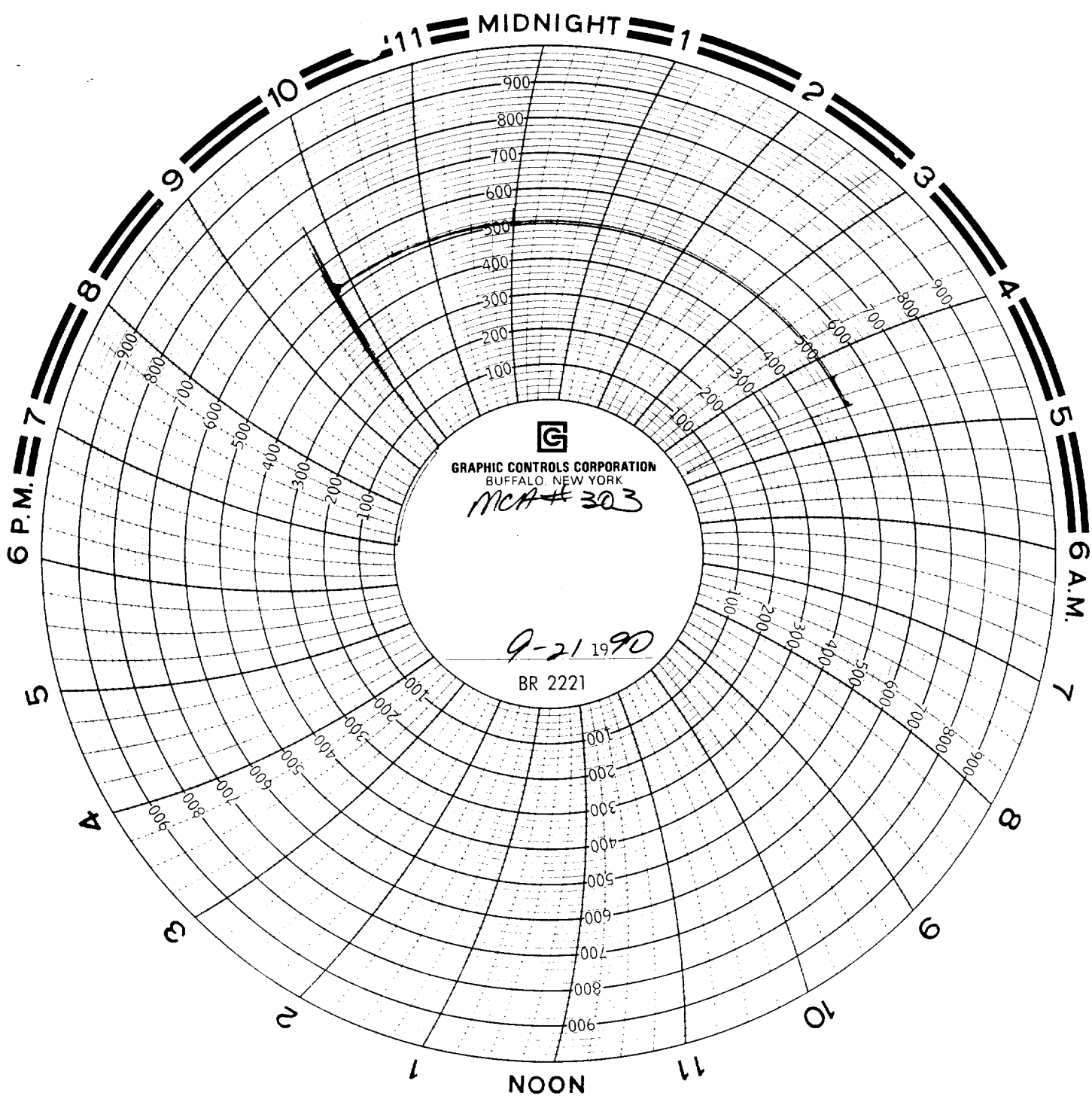
9-21-90 Change rams in BOP. MI pick up 2 7/8" WS + on-off tool. Latch on pkr. Release on-off tool. PU + BIH w/short catcher over short, bumper sub, jaw + 4 DCs + WS. BIH to 3600. WIH caught fish at 3614. Set off jaw twice. pkr came free. POH w/WS + pkr. WIH w/bit + cog scraper. Dag solid at 3689. POH w/WS + scraper. BIH w/bit, bit sub, 4 DC's + start in w/WS. WIH w/CO equip. Dag at 3692. CO scale / iron sulfide to 3892. Fill free went down to 3955. Circ clean. MIRE wedge wireline BIH w/Baker Mod-D pkr. Set at 3630. Change BOP rams. WIH w/117 jts 2 3/8 IFC +bg, 1-2" x 2 3/8" IFC sub w/mod-D seal assembly. Circ 290 BBL pkr fluid. Tst to 500# for 30 min -H2D.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff Title ADMIN. ASSISTANT Date 8-7-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: per



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*MCA # 303*

*9-21 1990*

BR 2221

CONOCO INC. MCA

Well No. MCA # 303 Date 9-21-90

Packer Depth 3630' T.P. 0#

Reason For Repair Communication

The Test \_\_\_\_\_

Witness [Signature]