

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 660' FEL, Sec. 20, T17S, R32E, A

5. Lease Designation and Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell "A" #4

9. API Well No.

30-025-08055

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA/Queen

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

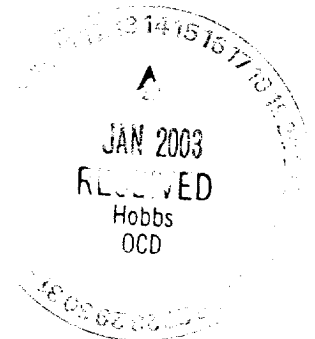
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco had this well plugged and abandoned by 1/3/03, per the attached procedure. (previously known as the MCA #25)



Approved as to completion of the well work.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Reesa R. Holland

Signed

Title Regulatory Analyst

Date

1/9/03

(This space for Federal or State office use)

Approved by
Conditions of approval

(ORIG. SGD) DAVID R. GLASS
JAN 13 2003

Title

Date

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side

Daily Activity Report

ConocoPhillips
MCA Unit #25 (Mitchell "A" #4)
Lea County, New Mexico

Job #3285

12/26/02 Thursday

MIRU Triple N rig #25 and plugging equipment. Flowed down well. Removed horse head. Unseated pump and POOH w/ 125 3/4" rods, 2 K bars, and pump. ND wellhead, NU BOP. POOH w/ tbg. RIH w/ gauge ring on wireline to 3,050', POOH w/ wireline. RIH w/ 7" HM tbg-set CIBP and set @ 3,038'. Circulated mud and pumped 25 sx C cmt 3,038 – 2,890'. PUH w/ tbg. SDFN.
RT: 11:00 – 6:30 7.5 hrs CRT: 7.5 hrs

12/27/02 Friday

Notified BLM, Steve Caffey. Safety meeting on lock-out/tag-out. POOH w/ tbg. RIH w/ wireline, perforated @ 800', POOH w/ wireline. RIH w/ packer, set @ 434'. Established circulation in 7 x 10" annulus and squeezed 75 sx C cmt 800 – 600'. SI well and SD for weekend.
RT: 6:00 – 3:30 9.5 hrs CRT: 17.0 hrs

12/30/02 Monday

Notified BLM, Steve Caffey. POOH w/ packer. RIH w/ wireline, perforate @ 400'. POOH w/ wireline. RIH w/ packer to 93' and set. Establish circulation and squeezed 135 sx C cmt 400' to surface. POOH w/ packer. ND BOP. RIH to 93'. Pumped 15 sx C cmt 93' to surface. POOH. RDMO.
RT: 7:00 – 1:30 6.5 hrs CRT: 23.5 hrs

1/3/03 Friday

Cut off wellhead and installed dryhole marker, cut off anchors, leveled cellar.

RECEIVED
Hobbs
OCD
1/3/03