

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

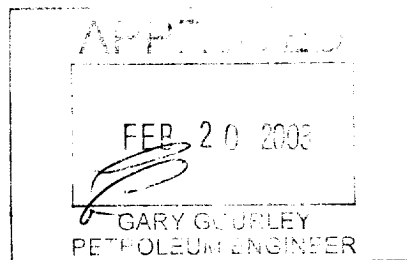
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator ConocoPhillips Co.		
3. Address and Telephone No. 4001 Penbrook, Odessa, TX 79762 (915) 368-1373		
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  660' FNL & 1980' FWL, Sec. 20, T17S, R32E, C		

5. Lease Designation and Serial No. LC 029405A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. MCA Unit #23
9. API Well No. 30-025-08060
10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<i>Plugging back of the well bore. Casing is set and is retained until surface restoration is completed.</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		<small>Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The MCA Unit #23 was plugged and abandoned as of 2/5/03, per the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Signed Reesa R. Holland Title Regulatory Analyst Date 2/13/03  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(6), NMOC(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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BUREAU OF LAND MGMT  
ROSWELL OFFICE

## Daily Activity Report

ConocoPhillips  
MCA Unit #23  
Lea County, New Mexico

Job #4001

### 01/24/03 Friday

Notified BLM, Steve Cathy. Held safety meeting. MIRU Triple N rig# 26 and plugging equipment. NU BOP. Well flowing. RU vacuum truck to csg. RIH w/ 112 jts of 2-3/8" work string and 7" HM CIBP, set @ 3,548'. Rig flow lines to frac tank. SDF weekend.  
RT: 10:30 – 4:00 5.5 hrs CRT: 5.5 hrs

### 01/27/03 Monday

Notified BLM, Bill Cathy. Circulated hole w/ mud. Pumped 25 sx C cmt @ 3,548 – 3,490'. PUH to 1,964'. Loaded hole w/ mud. Pumped 25 sx C cmt 1,964 – 1,823'. POOH. RIH w/ wireline and perforated @ 875'. POOH w/ wireline. RIH w/ packer, set @ 570'. Established injection rate 1 BPM @ 1,400 psi w/ returns up the csg annulus and cellar. Squeezed 75 sx C cmt w/ 3% CaCl<sub>2</sub> through perforations. WOC 2.0 hrs. POOH. RIH w/ wireline and tagged cmt @ 590'. PUH and perforated @ 50'. POOH w/ wireline. RIH w/ 1 jt and packer. Squeezed 45 sx C cmt 50' to surface. POOH. ND BOP. RDMO to Dominion E&P Fireweed 10 Federal #1.  
RT: 8:30 – 4:00 7.5 hrs CRT: 13.0 hrs

### 02/05/03 Wednesday

Cut off wellhead, capped well, and installed marker. Covered pit and cellar, cut off anchors.

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