

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive W. Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, UNIT LTR B SEC. 20, T-17S, R-32E

5. Lease Designation and Serial No.

TC 29405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA Unit Bty 1

8. Well Name and No.

MCA WELL 24

9. API Well No.

30-025-08061

10. Field and Pool, or Exploratory Area

MALJAMAR (G-SA)

11. County or Parish, State

TERRA NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Gassing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-17 MIRU. POOH W/ 2 3/8" TBG AND ON/OFF TOOL SLOW.  
5-20 CHANGE WELL HEAD FROM HINDERLIGHTER TO 11"X7" BRADEN HEAD & 6" 900 3000# WELLHEAD.  
RIH W/ RBP SET AT 2800'  
5-21 RU ROTARY SHOT 4 SHOTS @ 650' EST. CIRC. THRU 7" & 8 5/8" PUMPED 200 SX CLASS H W/ 2%  
GOOD CMT RETURNS OUT OF 7" & 8 5/8". GOOD CMT RETURNS AROUND WELLHEAD.  
5-22 LO CEMENT AT 650' & CIRC. WATER UP 8 5/8" CGS.  
5-23 TIED ON 8 5/8" PUMPED 40 SKS THICK SET CMT STOPPED ALL FLOW AROUND WH.  
5-24 TAG CMT AT 620'. DO CMT FROM 620 TO 650. RIH PULLED RBP AT 2800'. RIH W/ ON/OFF TOOL  
RIH PULLED RBP AT 2800'. RIH W/ ON/OFF TOOL & 50 JTS 2 3/8" TBG.  
5-28 CIRC PKR. FLUID. LATCH ON TO OITS INTERLOCK PKR AT 3638' TEST TBG TO 1500#. TEST  
BACKSIDE TO 500# FOR 30 MIN., HELD. RDMO. RETURN WELL TO INJECTION

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR STAFF ANALYST Date 7-8-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: