

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Shell Oil Company** Address: **1500 007 15 NW 19 09**
 Lease: **State ETA** Well No.: **5** Unit Letter: **0** Section: **8** Township: **16S** Range: **35E**
 Date Work Performed: **9-22 thru 10-11-59** Pool: **Townsend-Wolfcamp** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
 Plugging Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Perforated 10,360' - 10,366', 10,393' - 10,398', 10,402' - 10,406', 10,411' - 10,418', & 10,423' - 10,427' w/2-1/2" jet shots per foot.
3. Set Baker retrievable bridge plug @ 10,427' - 10,429' on wireline.
4. Ran Baker full bore Hookwall packer & set @ 10,400'.
5. Treated perforations 10,402' - 10,427' w/750 gallons 15% MCA.
6. Pulled tubing & packer.
7. Set Baker Model "N" CIEP on wireline @ 10,433' & capped w/2 sx. Trinity Inferno Cement. Top cement 10,423'. Cleaned out to 10,426'.
8. Ran 332 jts. (10,413') 2 1/2" tubing & hung @ 10,423'. Seating Nipple @ 10,377'-78'.
9. Ran pump & rods to original setting.
10. In 24 hours pumped 78 BO + 105 BW w/7 1/2-12' SPM.

Witnessed by: **H. G. Starling** Position: **Production Foreman** Company: **Shell Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **4042'** TD **10,517'** PBTD **10,475'** Producing Interval **10,430' - 10,462'** Completion Date **2-17-56**
 Tubing Diameter **2 1/2"** Tubing Depth **10,457'** Oil String Diameter **5 1/2"** Oil String Depth **10,517'**
 Perforated Interval(s) **10,430' - 10,462'**
 Open Hole Interval **-** Producing Formation(s) **Wolfcamp**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-15-59	15	61.8	69	4122	-
After Workover	10-11-59	78	550.7	105	7060	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION
 Approved by: *[Signature]* Name: **R. A. Lowery** Original Signed By: **R. A. LOWERY**
 Title: **District Exploitation Engineer** Position: **District Exploitation Engineer**
 Date: **10 15 1959** Company: **Shell Oil Company**