HO. OF COPIES REC	EIVED	į	
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form.C-104		Form.C-104	
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-			
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER OIL	<u> </u>			
GAS				
OPERATOR				
PRORATION OFFICE				
SUPRON ENERGY CORPORA	ATION			
Address	antena 2000 Nameli antenal	D-11 M-	75006	
	Centre, 3850 North Central	Other (Please explain)	xas 75206	
Reason(s) for filing (Check proper		Other (Flease explain)		
New Well	Change in Transporter of:	Change name of	Operator from	
Recompletion	Oil XX Dry Gar	Southern Union	Production Company	
Change in Ownership	Casinghead Gas Conden	isate 🔲		
If change of ownership give nam	e			
and address of previous owner				
		•		
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation   Kind of Lea	se Legse No.	
Superior State			ral or Fee State B-10629	
Location J 3	606.1 North	1993.8	East	
Unit Letter;	Feet From TheLin	ne andFeet From	The	
,	16 Couth	25 Engt	Ton	
Line of Section 3	Township 16 South Range 3	35 East , NMPM,	Lea County	
II. <u>DESIGNATION OF TRANSPO</u>	ORTER OF OIL AND NATURAL GA	ls		
Name of Authorized Transporter of		, , , , , , , , , , , , , , , , , , , ,	oved copy of this form is to be sent)	
Texas New Mexico Pipe		Box 52332 Houston, Te.		
1	Casinghead GasXX or Dry Gas	· · · · · · · · · · · · · · · · · · ·	oved copy of this form is to be sent)	
Warren Petroleum Cor	poration	P. O. Box 1589, Tulsa		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
give location of tanks.	J 3 16 35		June 1956	
V. COMPLETION DATA  Designate Type of Compl.	with that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Designate Type of Comple	1 i	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			D 11 C-14 Sl	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
·				
			<u>i</u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			1	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		1		
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
OLIVIZI IOITE OF OUNIE				
I haraku nassifu shas sha sulaa	and regulations of the Oil Conservation	APPROVED SEP 19	1977, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by		
		Orig. Signed by  Jean, Sexton		
		17	I. Supv	
			··· <b>_</b>	
Jew L. Lee			n compliance with RULE 1104.	
	<u>C</u>	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
Jerry L. Lee (Signature)		tests taken on the well in accordance with RULE 111.		
Fraircor Drilling a	nd Droduction	11	dittad and assentately for allow-	

(Title)

(Date)

June 29, 1977

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

