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SANTA FE			
FILE			1
U. S .G.S.			
LAND OFFICE			
TRANSPORTER	OIL	I	<u> </u>
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			

SANTA FE	i e	ONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110
FILE	KEQUESI	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	THE AND THE OWNER	
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	Q		
Getty 011	Combana		
Address	249, Hobbs, Ver Mexico 8	3240	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	rs [
Change in Ownership	Casinghead Gas Conder	nsate	
		n o ne olo Bobbe II	es Meri no 889k0
If change of ownership give name and address of previous owner	Tidewater Oil Company,	r. U. BOX 243, BUUUS, M	ga received
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
State "P"	9 Lovington	Crata Endor	ral or Fee State B-7897
Location	7 401445		
Unit Letter 19	Feet From The South Lin	ne and 660 Feet From	The East
Unit Letter ;;			_
Line of Section 32	Township 16S Range	37E , NMFM,	Les County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of	Mercico Pipeline Co.	Box 1510, Midlend	
	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
•		Box 1135, Eunice, I	
Skelly Oi	Unit Sec. Twp. Age.		hen
If well produces oil or liquids, give location of tanks.	M 32 16 37	Yes	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		Date Control
	Oil Well Gas Well	New Well Workever Deepen	Flug Back Same Resty. Diff. Resty.
Designate Type of Comple	tion $-(X)$		10.000
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		The Call (Can Paris	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	1 12mg Sopm
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
H022 3122			
		1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL	dote joi tata d	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Cil Run To Tanks	Date of Test	Producing Walled 11 100, Parisp, Bar	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
l			
GAS WELL			- I Company Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIZE
		1	ATION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	ATION COMMISSION
		APPROVED	Ulil 3 1967, 19
I hereby certify that the rules a	above continue that the cules and regulations of the Oil Conservation		Reflect -
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 my	
		- KI S	
		TITLE	
		This form is to be filed i	n compliance with MULE 1104.
(Signature) well, this for tests taken Area Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		Carabanta	able on new and recompleted weres.
Septemo	(Date)	well name or number, or transp	Otter of other seen every
	1/	Separate Forms C-104 m	ust be filed for each pool in multipl
		completed wells.	