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|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas 6-30-65  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Coastal States Gas  
Producing Company Mesa Gulf, Well No. 1, in SW 1/4 NW 1/4,

(Company or Operator) (Lease)  
E 20, T 16-S, R 32-E, NMPM, Mesa Queen Pool

Unit Letter

Lea

County. Date Spudded 6/19/65 Date Drilling Completed 6-24-65  
Elevation 4353.4' GR Total Depth 3465' PBD 3464'

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X |   |   |   |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 3403 Name of Prod. Form. Queen Sandstone

PRODUCING INTERVAL -

Perforations 3403 - 08'

Open Hole Depth 3465' Casing Shoe 3465' Depth 3410' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in      hrs, min. Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 bbls. oil, -0- bbls water in 24 hrs, 0 min. Size      Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed      Choke Size     

Tubing, Casing and Cementing Record

| Size   | Feet  | Sax |
|--------|-------|-----|
| 8-5/8" | 326'  | 200 |
| 4-1/2" | 3464' | 200 |
| 2-3/8" | 3410' | --- |
|        |       |     |

Method of Testing (pitot, back pressure, etc.):     

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed     

Choke Size      Method of Testing:     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Gals BDA

Casing Tubing Date first new  
Press. Press. oil run to tanks June 29, 1965

Oil Transporter The Permian Corporation

Gas Transporter     

Remarks:     

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:     , 19    

COASTAL STATES GAS PRODUCING COMPANY  
(Company or Operator)

By: Joe R. Howard  
(Signature)

Title: Production Superintendent  
Send Communications regarding well to:

Name: Coastal States Gas Producing Co.

Address: P. O. Box 2498, Abilene, Texas

**OIL CONSERVATION COMMISSION**

By:     

Title: