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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-1871

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Union State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Sanmal Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4204.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Casing Pullers, Inc., 8-5-72 and rigged up.
 8-6-72: Cut off 4-1/2" csg. at 4471', spotted 35 sack cement plug @ 15.2#/gal. from 4471' - 4356', displaced with 68 bbls. of 9.3#/gal. mud. Pulled 142 jts. 4-1/2", 10.5# & 11.6# casing, 4471.55'.
 8-8-72: Cut 8-5/8" casing at 800', spotted 35 sack cement plug at 15.2#/gal. from 800' - 685', displaced with 45 bbls. of 9.3#/gal. mud. Pulled 363' 8-5/8" casing and spotted 65 sack cement plug at 15.2#/gal. from 437' - 337', displaced with 22 bbls. 9.2#/gal. mud. Recovered 25 jts. 8-5/8", 24# casing, 796.34'. Placed 10 sack cement plug in top of 11-3/4" csg. Welded on cap and installed marker. Job completed at 6:00 P.M. 8-8-72.

Casing left in well:

4-1/2"	11,085'	-	4,471'	=	6,614'
8-5/8"	4,435'	-	800'	=	3,639'
11-3/4"	387'	-	0'	=	387'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 8-10-72
James R. Sutherland
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.