

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit N. 330' FSL &amp; 1980' FWL, Sec. 10, T-17-S, R-32-E, NMPM

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-San And)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4095

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*Work to commence before third quarter 1976. Federal office will be notified prior  
to commencing actual plugging operations.

1. Dig pit and cellar.
2. Run in hole with tubing, open ended, to 3700', displace hole with 9.5 ppg mud laden fluid. Spot 25 sxs cement. Pull tubing to 2400' and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing.
3. Perforate 4½" casing at 354'. Pump sufficient cement to circulate to surface via annulus leaving 4½" casing full.
4. Cut off casing 2-3' below ground level. Set 4' marker. Back fill pits and cellar. Clean up location as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. LeonardTITLE Drilling SupervisorDATE 3-2-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

APPROVED  
AS AMENDED  
JUL 21 1976  
ARTHUR R. BROWN  
DISTRICT ENGINEER

RECEIVED  
JUN 2 1970  
U.S. DEPT. OF JUSTICE

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535