NO. OF COPIES RECEIVED

SANTA FE	NEW MEXICO OIL C	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION.TO JARA		AS
LAND OFFICE	Aug I'U"	INSPORTACIO CAND NATURAL G	
TRANSPORTER OIL			
OPERATOR GAS	-		
I. PRORATION OFFICE			
Operator Standard Oll Gen	B		
	evron 011. Company		
Address			
Reason(s) for filing (Check proper bo	Bryder, Toxes	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner	· FACE		
II. DESCRIPTION OF WELL AND	Well No. Pool No	me, Including Formation	Kind of Lease
A. C. Taylor et	al 3 Gray	Mirg-San Andres	State, Federal or Fee
Location			
Unit Letter;;	Feet From TheLir	ne and Feet From T	The Rest
			County
Line of Section 9, To	ownship Range	, NMPM,	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\s	
Name of Authorized Transporter of O		Address (Give address to which approx	ved copy of this form is to be sent)
Tems-Nov Muzico Pinel	ine Company	P. O. Box 1510 - Midle	al, Turns
Name of Authorized Transporter of Co	asinghead Gas 🕝 or Dry Gas 🦳	Address (Give address to which approx	-05
Phillips Petroloum Com	Pay Ba	Is gas actually connected? Who	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		Ammer I Canenard
give location of tanks.	1 9 178 328	196	templesion of well
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	4148
7-6-65	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool 1	Grayburg-den Andres	3842*	3968
Perforations	casing jets 3842-4139		Depth Casing Shoe
MARY 21 TAG			4800
·		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
32"	8-5/8"	305	200 sms. to surface
7-7/8"		4900	550 638. ORMAN
hin casing	2-3/8"	3,965	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allou
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Date First New Oil Run 16 Tunks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
8.6.65	Date of Test		ft, etc.) Choke Size
Length of Test		Producing Method (Flow, pump, gas li Casing Pressure	
8.6.65	Date of Test		
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size Gas - MC
Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure	Choke Size Gas - MC
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure Water-Bbls.	Choke Size Gas-MC!
Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MC!
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	Gravity of Condensate Choke Size

(Signature) trict Inciner (Title) ut 9, 1965 (Date)

APPROVED_	¥.	, 19
BY		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.