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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG 5224

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
--
8. Farm or Lease Name
State 5
9. Well No.
1
10. Field and Pool, or Wildcat
Tulk Penn

2. Name of Operator
McGrath & Smith, Inc.
3. Address of Operator
418 Building of Southwest, Midland, Texas 79701
4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 5 TWP. 15-S RGE. 32-E NMPM

12. County
Lea

15. Date Spudded 3-15-69 16. Date T.D. Reached 4-19-69 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) GL 4336 KB 4350 19. Elev. Casinghead 4334
20. Total Depth 10115 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
None - Dry Hole 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run
Gamma Ray - Acoustic, Laterlog 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	398	17 1/2	400 sx.	-0-
8-5/8	24, 32	3970	11	400 sx.	1160

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					none		

31. Perforation Record (Interval, size and number)
none
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL none AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production dry Hole Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Engineer DATE April 23, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1510	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1623	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2308	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2476	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3284	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4000	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5347	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ <u>Sd. 6890</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7662	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8940	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9730	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1510	1510	Red Beds				
1510	1623	113	Anhydrite				
1623	2308	1685	Salt w/Anhydrite stringers				
2308	2476	168	Anhydrite w/salt & Silt stringers				
2476	4000	1524	Anhydrite w/interbedded silt, sandstone, Gypsum & Salt				
4000	5347	1347	Dolo., & Anhydrite				
5347	7662	2315	Dolo. & Anhydrite w/interbedded sandstone, siltstone, gypsum & salt				
7662	8940	1278	Red & Green Shale grading downward into dolo. & anhydrite				
8940	9730	790	Limestone w/interbedded gray & brown shales				
9730	10115	385	Limestone w/gray shale stringers				