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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED O. C. C.
AUG 11 10 25 AM '69

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: OG - 5460

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Stipp State

2. Name of Operator: SOLAR OIL COMPANY

9. Well No.: 1

3. Address of Operator: P. O. Box 5596 Midland, Texas

10. Field and Pool, or Wildcat: Saunders Permo Penn

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 9 TWP. 15-S RGE. 33-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-12-69	6-10-69	7-19-69	4194.6'	4194.6'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,100'	10,031'		→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9540' - 10,026' Penn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR-DCL; BHC-Sonic; GR

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	370'	17-1/4"	350 sx Circ	
8-5/8"	24# & 32#	4250'	11"	700 sx	
5-1/2"	17#	10100'	7-7/8"	350 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8920'	

31. Perforation Record (Interval, size and number)

10026' - 9942' 12 1/2" holes
9917' - 9848' 13 1/2" holes
9729' - 9596' 21 1/2" holes
9576' - 9540' 4 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10026' - 9942'	A/3000 gals 15% NE
9917' - 9848'	A/3000 gals 15% NE
9729' - 9596'	A/5000 gals 15% NE
9576' - 9540'	A/1000 gals 15% NE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6-20-69	Pump 1-1/2" X 26.4'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
July 29, 1969	24 hr	--		27	39	192	1444

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
--	--		27	39	1444	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: H. Spruill

35. List of Attachments: Log Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. Smith TITLE Production Clerk DATE August 7, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1530	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2555	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2673	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3482	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4150	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5746	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. ~~Blinebry~~ CF	6316	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7038	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7706	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	sh 9153	T.		T. Chinle		T.	
T. Penn.	9415	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	
WC Ls	9238						
Saunders Ls	9834						

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540		Redbeds				
1540	1654		Anhy				
1654	2555		Salt				
2555	2692		Anhy				
2692	4154		Anhy, some sd. some salt				
4154	5746		Dolomite				
5746	5843		Dolo, sd, anhy				
5843	7039		Dolo				
7039	7163		Sd Dolo				
7163	7710		Dolo				
7710	9240		Dolo, some anhy & sh				
9240	TD		LS				