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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			1

SANTA FE	NEW MEXICO OIL CO			Form C-104 Supersedes Old C-104 and C-110	
FILE	REQUEST F	AND	WADLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN		IL AND NATURAL GAS		
LAND OFFICE					
TRANSPORTER OIL					
GAS					
OPERATOR PRORATION OFFICE					
Operator					
Phillips Petroleum Co	empany				
Address	A. A. A	10#40			
Reason(s) for filing (Check proper box)		9760 Ot	her (Please explain)		
New Well	Change in Transporter of:		THIS WELL HE'S BEEN P	ACED IN THE POOL	
Recompletion	Oil Dry Gas		Dubi The Dietow. IE	YOU DO NOT CONCUR	
Change in Ownership	Casinghead Gas Condens	ate	The sections		
If change of ownership give name					
and address of previous owner	:				
II. DESCRIPTION OF WELL AND I	LEASE Trallan	I have	_		
Lease Name	Well No. Pool Name Including For	rmation 30	79 Kind of Lease	Lease No.	
Phillips E State	13 Undesignated	. V.2	State State	BEAE7	
Location	_				
Unit Letter D; 66	Feet From The Borth Line	and	660 Feet From The	west	
Line of Section 15 Tow	wnship 17-8 Range	33-E	, NMPM,	Lea County	
Line of Section Tow	wiship	<i></i>	, , , , , , , , , , , , , , , , , , , ,		
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Oil	or Condensate	Address (Gi	l	copy of this form is to be sent)	
The Permian Corporation	singhead Gas 🗷) or Dry Gas 🧻	Box 31	19, Midland, Texas	copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Addiess (0)	ve addition to sold appropriate		
	Unit Sec. Twp. Fige.	Is gas actua	illy connected? When		
If well produces oil or liquids, give location of tanks.	B 15 17-S 33-E		No		
If this production is commingled wi	th that from any other lease or pool,	give commin	gling order number:		
V. COMPLETION DATA		New Well		Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic	on - (X) Gas Well	. Mew well	Workover	Tag Dack	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
4-15-70	4-29-70	45301		45151	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ga	s Pay	Tubing Depth	
4175 Gr., 4184' DF	Grayburg/San Andres	43631		LL571	
Perforations				Depth Casing Shoe	
4363-44601	TUBING, CASING, AND	CEMENTI		4,7,50	
101 5 5175	CASING & TUBING SIZE	CEMENTI	DEPTH SET	SACKS CEMENT	
12-1/2"	8-5/8"		3651 300 8	x Class H w/25 CaClos	
12-4-5				locale in 1st 150 ax.	
		ļ		75 EX.	
7-7/8"	4-1/2"	<u> </u>	4530' (150 ex 6)	d must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery onth or be for	of total volume of load oil an full 24 hours)	d'must be equal to or exceed top attou	
Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow, pump, gas lift,	etc.)	
Bate 1 net new on the terminal	5-23-70	Inse	t pump 2" x 1-1/4	" x 251	
Length of Test	Tubing Pressure	Casing Pre	ssure	Choke Size	
24 hrs.		Water - Bbl		Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbli	<u> </u>	44.8	
	4				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cond	ensate/MMCF	Gravity of Condensate	
			A	Chaha Star	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-in)	Choke Size	
		 	011 0011077111	TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	NCE		OIL CONSERVAT	TION COMMISSION	
	Landana akaba Oli Canananian	APPRO			
Delignon mand according	regulations of the Oil Conservation with and that the information given		Leslu N. C	Verments.	
above is true and complete to the	me best of my knowledge and belief.	BY	//		
1		TITLE	Oil & Gas Inspe		
An 1 11/1		Th	s form is to be filed in co	ompliance with RULE 1104.	
A MM HIM	V. J. Meller		for allowe	this for a newly drilled or deepend	
	nature)	well, th	is form must be accompan ken on the well in accord	ance with RULE 111.	
Associate Reservair E		A11	sections of this form mus	t be filled out completely for allow	
	ritle)	able on	new and recompleted well	15.	
5-25-70		well na	ill out only Sections I. II. III, and VI for changes of owner ame or number, or transporter, or other such change of condition		
	Date)	Se	arate Forms C-104 must	be filed for each pool in multip	
			ed wells.		

RECEIVED

JUN 1 1970

OIL CONSERVATION COMM. HOBBS, N. G.