

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-23639 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VO-4835 |
| 7. Lease Name or Unit Agreement Name Wings AUT State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Feather Morrow, North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 |
| 4. Well Location Unit Letter <u>M</u> : <u>560</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4324' GR</u> |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Resume operations w/rotary tools, <input checked="" type="checkbox"/> production casing & cement |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-9-2000 - Building location.
7-10-2000 - Location finished, lined reserve pits and dig rat and mouse holes. Moving in and rigging up rotary tools.
7-11-2000 - Nippled up BOP.
7-12-2000 - Installing rotating head. Nippled up BOP and tested to 5000#, annular to 2500#. Picked up drillpipe and drill collars and TIH. Tagged plug at 3976'.
7-13-2000 - TD 9175'. Washing & reaming. Tested casing to 500#. Drilled plug from 3986-4115'. Washed to 4150'. Circulated. Picked up drillpipe and drilled plug from 5569-5771'. Circulated. Picked up drillpipe. TIH to 6820'. Circulated. Picked up drillpipe. Washed from 7551-7807'. Circulated. Picked up drillpipe. Circulated at 8825'. Picked up drillpipe. Circulated. Washed from 9160-9175'. NOTE: Resumed operations with rotary tools at 6:30 AM 7-12-2000.

TD 12700'. Reached TD at 3:00 AM 7-30-2000. Ran 302 joints of 4-1/2" 11.6# casing as

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 28, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 8 2000
CONDITIONS OF APPROVAL, IF ANY:

