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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1053-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amerada Division, Amerada Hess Corporation
3. Address of Operator
P. O. Drawer 817, Seminole, Texas 79360
4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
State WG
9. Well No.
1
10. Field, and Pool, or Wildcat
West Garrett-Devonian

THE **East** LINE OF SEC. **31** TWP. **16S** RGE. **38** NMPM

15. Date Spudded **2-26-71** 16. Date T.D. Reached **5-19-71** 17. Date Compl. (Ready to Prod.) **5-21-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3749' DF** 19. Elev. Casinghead **3734'**
20. Total Depth **12,880'** 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0'-12,880'
24. Producing Interval(s), of this completion - Top, Bottom, Name
12748' to 12802' csg perfs and OH 12,825' to 12,880' Devonian Zone
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run **Proximity Log-Microlog, Perforating Depth Control, Sidewall Neutron Porosity, Dual Induction-Laterolog, Formation Density** 27. Was Well Cored
No

CAS NG RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	433'	17-1/2"	400 sxs.	none
8-5/8"	24 & 32	5190'	11"	700 sxs	none
5-1/2"	17 & 20	12825'	7-7/8"	350 sxs	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10,003'
						10,003'

31. Perforation Record (Interval, size and number)
12,749' to 12,766'
12,769' to 12,771' Two shots per foot with
12,774' to 12,778' .4 hole entry for a
12,782' to 12,784' total of 70 shots.
12,792' to 12,802'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,749' to 12,802' 100 gal 15% NE acid
12,749' to 12,802' 3000 gal 15% NE acid
12,825' to 12,880' 5000 gal 20% CRA acid

33. PRODUCTION
Date First Production **5-21-71** Production Method (Flowing, gas lift, pumping - Size and type pump)
Hydraulic Pump - 4" x 2" x 2" Well Status (Prod. or Shut-in)
Prod.
Date of Test **6-13-71** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **690** Oil - Bbl. **690** Gas - MCF **TSTM** Water - Bbl. **None** Gas - Oil Ratio **TSTM**
Flow Tuoing Press. **2600#** Casing Pressure **25#** Calculated 24-Hour Rate **690** Oil - Bbl. **690** Gas - MCF **TSTM** Water - Bbl. **None** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By

35. List of Attachments
Logs & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **J. R. Enloe** TITLE **Region Manager** DATE **6-14-71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2121'
T. Salt 2218'
B. Salt 3208'
T. Yates 3332'
T. 7 Rivers 4244'
T. Queen 4727'
T. Grayburg 5132'
T. San Andres 6558'
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb 8260'
T. Drinkard _____
T. Abo 8797'
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,230'
T. Atoka _____
T. Miss 11,530'
T. Devonian 12,681'
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todito _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
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T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2121'	2121'	Lime, sands & red beds	11230'	11360'	130'	Lime
2121'	2218'	97'	Anhy.	11360'	11530'	170'	Lime & shale
2218'	3208'	990'	Salt & Anhy.	11530'	11970'	440'	Lime, chert & shale
3208'	3332'	124'	Anhy. & salt	11970'	12530'	560'	Lime & chert
3332'	5132'	1800'	Anhy., red bed, sands & dolomite	12530'	12,681'	151'	Shale
5132'	6558'	1426'	Dolomites & limes	12681'	12,880'	199'	Dolomite & lime
6558'	8260'	1702'	Dolomites with limes and sand				
8260'	8410'	150'	Sands & dolomite				
8410'	8797'	387'	Dolomite, lime & chert				
8797'	9350'	553'	Lime, sand & shale				
9350'	10540'	1190'	Dolomite, shale, lime and chert				
10540'	11230'	690'	Lime, shale				

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JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.