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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name Graham
3. Address of Operator 2100 Wilco Building, Midland, Texas 79701	9. Well No. #2
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM THE <u>S</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Shoe Bar East
15. Elevation (Show whether DF, RT, GR, etc.) 3927 Ground Level	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>McVay Drlg. Co. is drilling this well instead of Sharp Drlg. Co.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-72 - Spudded 17-1/2" hole  
 6-29-72 - Surface Casing - Ran 14 joints 48# 13-3/8" casing. Set at 464'. Cemented with 450 sx Hailiburton Class H. Plug down at 11 P.M., Circ. Cement; WOC 18 hrs.  
 6-30-72 - Depth 2050', formation Anhydrite; Mud Wt. 10#, Vis. 32  
 7-3-72 - Depth 3970', Mud Wt. 10#, Vis. 32; Dev. 3/4° at 3330'  
 7-4-72 - Intermediate Casing - Depth 4270'; Lime formation; Mud Wt. 10#, Vis. 32. Set 122 joints 8-5/8' 32# at 4270'. Cemented with 350 sx HOWCO cement. Plug down at 4:45 pm. WOC 18 hrs.  
 7-5-72 - Commenced drilling at 10:45 A.M., 7-5-72  
 7-6-72 - Depth 4820', drilling with water  
 7-7-72 - Depth 5064'; Lime formation; Mud Wt. Water; Dev. 1/2° at 4900'  
 7-10-72-Depth 6240'; Formation Lime; Mud Wt. Water; Dev. 3/4° at 6000'

\*Intermediate Casing - Surface pressure 600# - 30" - 8 5/8" - 1500#-30"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Shela A. Matlock TITLE Operator DATE July 10, 1972

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

**JUL 19 1972**

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JUL 10 1972

OIL CONSERVATION COMM.  
HOUSTON, TEXAS

RECEIVED

JUL 11 1972

OIL CONSERVATION COMM.  
HOUSTON, TEXAS