State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resources Department	revised i i o
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.
P. O. Box 1980, Hobbs, NM 88240	P. O. Box 2088	30-025-24242 5. Indicate Type of Lease
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87504-2088	STATE FEE
DISTRICT III		6. State Oil & Gas Lease No. B-2148
1000 Dio Brazos Pd Aztec NM 87410		D-2140
	TICES AND REPORTS ON WELLS	
DIFFERENT RESE	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR, USE "APPLICATION FOR PERMIT" [C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1 Type of Well:	C-101) TOR BEETI ROTOBILES,	
OIL GAS WELL WELL	OTHER	
2. Name of Operator		8. Well No.
The Wiser Oil Company		148
3. Address of Operator		9. Pool name or Wildcat
	ew Mexico 88241 (505) 392-9797	Maljamar Grayburg San Andrea
4. Well Location		
Unit Letter N: 12	Post Feet From The South Line and 1411	Feet From The West Line
Section 18	Township 17S Range 33E	NMPM Lea County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4225' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
	CASING TEST AND CE	MENT IOR
PULL OR ALTER CASING L	OTHER: Acid	INCH 1 305 ===
OTHER: Acid OTHER. Acid OTHER. Acid 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) SEE RULE 1103.		
5/08/96 MIRU DA&S Well Service. POH w/rods. Parted on # 58. RIH w/fishing tool & rods. Caught fish. Unable to unset pump. POH w/rods. Retrieve pull rod on pump. ND WH. NU BOP. POH w/tbg. Rec. pump.		
5/09/96 RIH w/5-1/2" Halliburton RBP & pkr. on 2-3/8" tbg. to 4202'. Set RBP @ 4202'. Set pkr. @ 4188'. Test RBP to 500#. Test csg. @ 4202' to 500#. POH w/pkr. & RBP. RIH w/4-3/4" bit & DC's on 2-3/8" tbg. to 3900'.		
5/10/96 RU reverse unit. Drilled to 4384'. Tight spot @ 4200'-4205'. Circulate clean. POH w/bit. RIH w/4-3/4" mill thru 4372'. Circulate clean. Halliburton pumped 500 gals. xylene. Wash xylene across perfs. Reversed out. Spot 3 drums SC-135 across perfs.		
5/13/96 POH w/DCs & mill. RIH w/2-3/8" tbg. SN @ 4342'. ND BOP. NU WH. Halliburton pumped 2000 gals. 15% acid. Wash perfs. w/acid. Pump 5 bbls. into formation @ 1 bpm. Pump 90 bbls. pkr. fluid down csg. Reversed out acid. RD Halliburton. RIH w/rods & 2" x 1-1/2" x 12' pump. Left well pumping to Battery.		
RDMO.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mony ON Juaney	TITLE Production Tech II	DATE October 18, 2001
TYPE OR PRINT NAME Mary Jo Tu	irner	
TYPE OR PRINT NAME Mary Jo Tu (This space for State Use)	MAY	
APPROVED BY	TITLE	DATE

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CONDITIONS OF APPROVAL, IF ANY: