

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-029509-1
5. LEASE DESIGNATION AND SERIAL NO.
LC-029509 (b)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK
b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Continental oil Company

8. FARM OR LEASE NAME
MCA Unit

3. ADDRESS OF OPERATOR
Box 460 Hobbs New Mexico

9. WELL NO.
326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
50' FEL and 1245' FSL of Sec 21
At proposed prod. zone
Same

10. FIELD AND POOL, OR WILDCAT
Malj G-SA Repson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T-17S, R-32E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH IN STATE
Hobbs N. Mexico

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
7853

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4040.5' gr

22. APPROX. DATE WORK WILL START*
9-28-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" H-40	20#	900'	Circ - 450 sacks
7 1/2"	5 1/2" J-55	14#	4250'	300 sacks

It is proposed to drill a straight hole to a TD of 4250' and complete as a Grayburg San andres producer. mud program - 0-900' (8.5- 9.5 Spud mud and 900' 4250' 9.5- 11.0 salt gel). Blowout preventers will be installed prior to work.

Existing roads will be used for drilling this well. The pits will be 200' x 200' and the pad will be 180' x 130'. The V-door of drilling rig will face to the west. WMOCC Admin. order NSL-576 approved location of well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert Gault III TITLE Admin. Supervisor DATE 9-25-72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 27 1972
ANDREW BROWN
SUPERVISOR

*See Instructions On Reverse Side

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OIL CONSERVATION COM. CALIF.
FUELS DIV.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

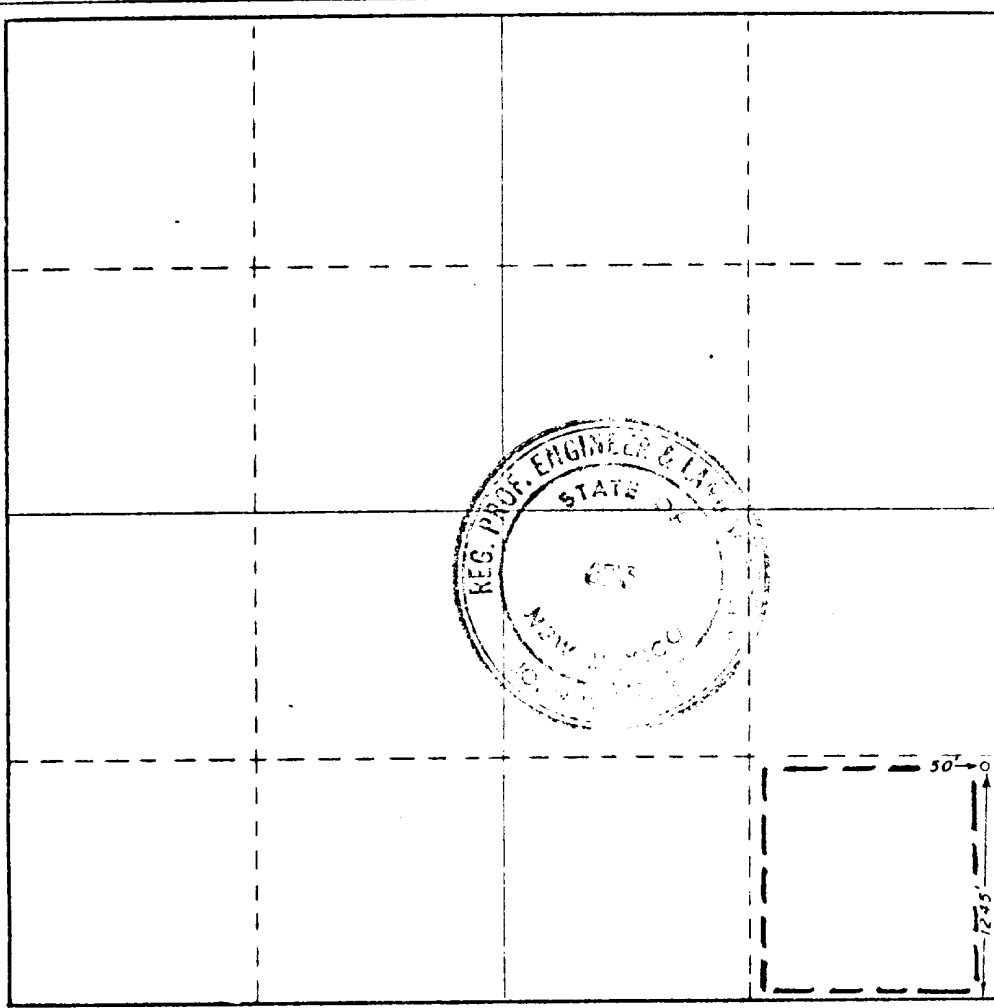
Operator CONTINENTAL OIL COMPANY		Lease MCA Unit		Well No. 326
Unit Letter P	Section 21	Township 17 South	Range 32 East	County Lea
Actual Footage Location of Well: 50 feet from the east line and 1245 feet from the south line.				
Ground Level Elev. 4040.5	Producing Formation Grayburg San Andres	Pool Maly B-SA Repress	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert Gault
Admin. Supervisor
Continental Oil Co.
September 25, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:
Sept. 11, 1972

Registered Professional Engineer and Land Surveyor
John W. West

ENVIRONMENT CONSIDERATION STATEMENT

Application to Drill on Federal Leases

The attached plat shows the existing roads and, by red coloring, the proposed roads to service the proposed well. The plat also shows the location of tank battery and flowlines. There are no camps or airstrips contemplated to serve this lease.

Litter, such as paper, scrap iron, etc., will be picked up and hauled away. Salt water and other undesirable liquids will be picked up for disposal in approved disposal wells. Mud, drill cuttings, and other inert material will be disposed of by burying in the reserve pit when it is abandoned and the surface restored to level condition.

The second plat shows the proposed layout of the drilling rig in relation to the pad and shows the location of mud tanks, reserve pits, pipe racks, etc.

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OIL CONSERVATION BOARD
WASHINGTON, D.C.

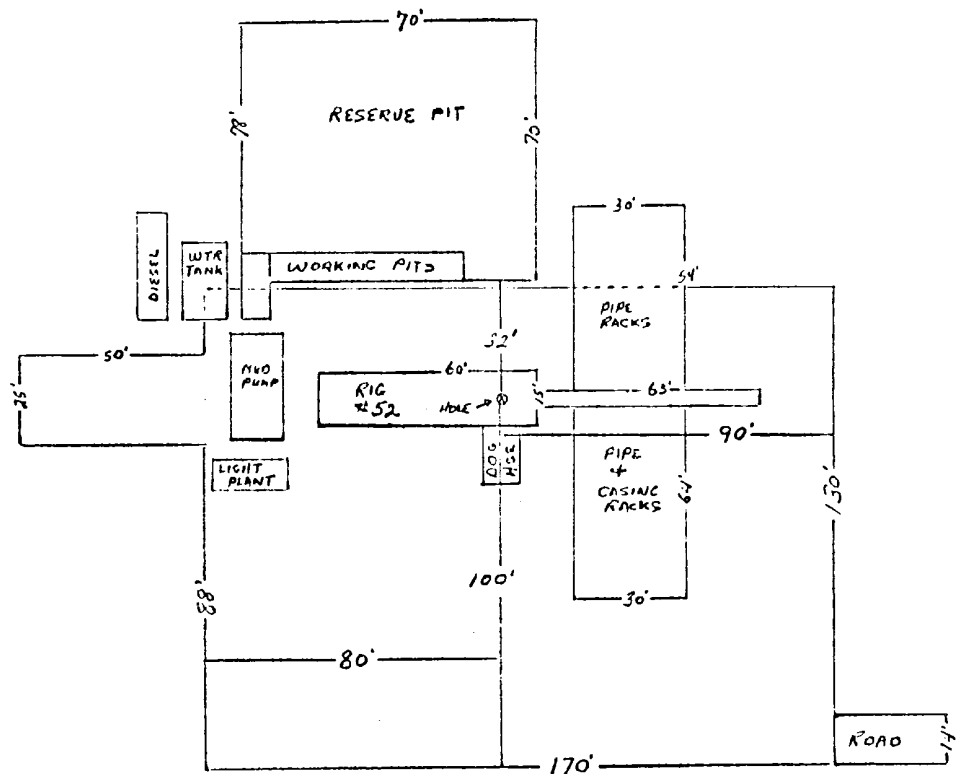
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THE CONSERVATIVE COMM.
HUNTSVILLE, ALA.

CACTUS DRILLING CO.
RIG # 52

CONTINENTAL OIL CO.
MCA UNIT
MALJAMAR WATER FLOOD
LEA Co., NEW MEXICO



LOCATION:
130' - N to S
170' - E to W

HOLE: 30' FNL
80' FWL
100' FSL
90' FEL

25' X 50' STINGER ON WEST SIDE
OF LOCATION FOR TRAILER MTD RIG.

3/16 INCH = 10 FOOT

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DEPARTMENT OF CONSERVATION
1000 N. M.