10. OF COPIES REC	EIVED	
DISTRIBUTION	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
TRANS. ON LER	GAS	
OPERATOR		
PROBATION OF	FICE	i

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE	AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	IRANSPORTER - OIL	DUID CO. No.					
	GAS	PUBCO PETROLEUM	en e				
	OPERATOR	MERGED INTO MESA PENTO	1517 00				
I.	PRORATION OFFICE	EFFECTIVE ALAY 1, 19	73	•			
	Operator			is must hot be			
	Pubco Petroleu	m Corporation	CONTRACTOR OF THE CONTRACT OF	5/24/73			
	Address	Albuquerque, New Mexico		EFRON TO R-4070			
	E: EMPLY 210 M-RUIV						
i	Reason(s) for filing (Check proper box)	Other (Please explain)				
į	New Well	Change in Transporter of:	Request Testing Allowable Wolfcamp: 10,456-474				
	Recompletion	Oil Dry Go					
	Change in Ownership	Casinghead Gas Conde	nsate (Approx 2,000 bb)	ls oil during completion)			
1							
	If change of ownership give name						
	and address of previous owner	7					
**	DESCRIPTION OF WELL AND	LEACE	North Sho	E Bar- Ivolfcama			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool No	me, Including Formation R-4540	Kind of Lease			
	Skelly-State	1 Unde	signated Wolfcamp	State, Federal or Fee State			
	Location						
		00 0 11	660	To a t			
	Unit Letter I ; 19	80 Feet From The South Lir	ne and 660 Feet From	The East			
	1.6	washin 16S Barge	35E NMPM.	Lon			
	Line of Section 14 , To	wnship 105 Range	JJE , NMPM,	Lea County			
H.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	aved conv of this form is to be cent!			
	Name of Authorized Transporter of Oil						
		orporation	Box 1183, Houston, Tex				
	Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen			
	give location of tanks.	I 14 16S 35E	No				
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	the transfer of the property o					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		. (3/)	Item men morkover Beepen	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Designate Type of Completion	on - (X) X	X	1			
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
			X	1 1			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D. 11,990 Tubir.g Depth			
	Date Spudded 11/17/72 Pool	Date Compl. Ready to Prod. 3/24/73	X Total Depth 13,200	P.B.T.D. 11,990'			
	Date Spudded 11/17/72 Pool Undesignated Perforations	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp	X Total Depth 13,200' Top Oti/Gas Pay	P.B.T.D. 11,990 Tubir.g Depth			
	Date Spudded 11/17/72 Pool	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp	X Total Depth 13,200' Top Oti/Gas Pay	P.B.T.D. 11,990' Tubir.g Depth 10,471'			
	Date Spudded 11/17/72 Pool Undesignated Perforations	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp	Total Depth 13,200' Top Oil/Gas Pay 10,456'	P.B.T.D. 11,990' Tubir.g Depth 10,471'			
	Date Spudded 11/17/72 Pool Undesignated Perforations 10,456-4	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp TUBING, CASING, ANI	X Total Depth 13,200' Top Oil/Gas Pay 10,456'	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe			
	Date Spudded 11/17/72 Pool Undesignated Perforations 10,456-4	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 13,200' Top Oil/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe			
	Date Spudded 11/17/72 Peoi Undesignated Perforations 10,456-4 HOLE SIZE 17-1/2"	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8"	Total Depth 13,200' Top Oil/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET 430'	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe SACKS CEMENT 400			
	Date Spudded 11/17/72 Pool Undesignated Perforations 10,456-4 HOLE SIZE 17-1/2" 12-1/4"	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp 74 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8"	Total Depth 13,200' Top Oil/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET 430' 4805'	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe SACKS CEMENT 400 675			
	Date Spudded 11/17/72 Peoi Undesignated Perforations 10,456-4 HOLE SIZE 17-1/2"	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp 74 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" 5-1/2"	X Total Depth 13,200' Top Oil/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET 430' 4805' 12150'	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe SACKS CEMENT 400			
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VI.	Date Spudded 11/17/72 Peoi Undesignated Perforations 10,456-4 HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/24/73 Length of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I bereby certify that the rules and	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp 74 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" 5-1/2" 2-7/8" OR ALLOWABLE (Test must be a able for this do Date of Test 3/26/73 Tubing Pressure 100-200 psi Oil-Bbls. 336 B.O. Length of Test Tubing Pressure	Total Depth 13,200' Top Otl/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET 430' 4805' 12150' 10471' Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flow Casing Pressure Pkr. Water-Bbls. O Bbls. Condensate/MMCF	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe SACKS CEMENT 400 675 950 I and must be equal to or exceed top allow- ift, etc.) Choke Size 38/64" Gas-MCF 588 Gravity of Condensate Choke Size			
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VI.	Date Spudded 11/17/72 Fool Undesignated Perforations 10,456-4 HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3/24/73 Length of Test 24 Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied.	Date Compl. Ready to Prod. 3/24/73 Name of Producing Formation Wolfcamp 74 TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 9-5/8" 5-1/2" 2-7/8" OR ALLOWABLE (Test must be a able for this do Date of Test 3/26/73 Tubing Pressure 100-200 psi Oil-Bbls. 336 B.O. Length of Test Tubing Pressure	Total Depth 13,200' Top Oti/Gas Pay 10,456' D CEMENTING RECORD DEPTH SET 430' 4805' 12150' 10471' Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure Pkr. Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure OIL CONSERV.	P.B.T.D. 11,990' Tubir.g Depth 10,471' Depth Casing Shoe SACKS CEMENT 400 675 950 I and must be equal to or exceed top allow- ift, etc.) Choke Size 38/64" Gas-MCF 588 Gravity of Condensate Choke Size ATION COMMISSION			

V.I.

Al John	Ens	
J. C. Johnson	(Signature)	
Vice President	Production	

March 27, 1973

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of namer, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

LOCATION		NE SE. T-	Line & 660 6-S, R-35-E s give S,Bl	Lea Con	v. New	Mexico	,
OPERATOR	Pubco Petro	leum Carpor	ation				· ·
DRILLING CONT	ractor	Vav Drillir	z Corporati	on		•	
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The undersign rilling contractor							
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grees @ Depth	- Degrees	@ Depth	Degree	s @ Depth	•	Degreco @	Depth
3/h 925		5920	3/4	12500	• • • •	•	
3/4 1425	·	6980	3/4	12950			
1/2 1920	3/4	7500	3/4	13160			
1 2470	. 1	: 8310		•	•		• •
1 1/2 2840	1/2	8585 .					
1 1/4 3340	1/2	9190	•	• •			
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2 1/4 3935	. 3/L					•	
		• 9980			•	 	
1 1/2 4173		10520 •		•	,	· ,	
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Commission Expir	es:	••	: -/-		ry Publ	ic []/eu-]/	21. [2