

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 0572100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Blig 4*

MCA UNIT #848

9. API Well No. *1*

SO-055-24507 ✓

10. Field and Pool, or Exploratory Area

MALJAMAR (G-8A)

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Caneco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1345' FSL & 25' FEL, SEC. 27, T-17S, R-32E, UNIT LTR 'I'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other CONVERT TO FLOWING |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-93 MERU, POOH W/ RODS, PUMP & TBG. GIH W/ 4 3/4" BIT & CSG SCRAPER TO 4270', R. #
GIH W/ OTIS PACKER AND 2 3/8" TBG, SET PKR @ 4005', TBG @ 4191'.
CIRC PACKER FLUID TEST BS TO 500# HELD.
5-21-93 REMO. RETURNED WELL TO PRODUCTION AS A FLOWING WELL.
CIT CHART ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed *Bill K. Reynolds*

Title SR. REGULATORY SPEC

Date 6-9-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO INC. MCA

MCA 348 Date 5-21-93

Well No. 4005' TD. open (OFF ON/OFF loc.)

Problems with Put well on flow

Process for

The Test *Ard Buchanan*

Witness



JUN 10 1993

GCD HOBBS OFFICE

