

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name CHAMBERS
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	9. Well No. 1
4. Location of Well UNIT LETTER 0 555 FEET FROM THE SOUTH LINE AND 2085 FEET FROM EAST LINE. SECTION 7 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat SHOE BAR WOLFCAMP NORTH
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP at 10,345' and perforated Wolfcamp formation with 3 1/8" csg gun 1 JSPF from 10,296' --- 10,312' (17 holes) and from 10,326' --- 29' (4 holes) for a total of 21 holes on 4-12-82. Acidized upper Wolfcamp from 10,296' --- 10,329' with 4500 gals 15% NE-FE acid + 30 BS. Flow tested upper perms from 4-13-82 to 4-21-82 then installed pump and tested until 6-22-82. Reset packer at 10,357' and treated upper perms with 10,000 gals 20% NE-FE retarded acid + 10,000 gals gelled 2% KCL water in 2 stages on 6-22-82. Retrieved RBP and installed pump on 6-24-82. Pump tested until 7-12-82 when pump was changed out due to mechanical failure. New pump installed on 7-14-82 and pump tested until 7-22-82. Average production 93 BOPD, 54 BWPD and 302 MCFD.

NOTE: Original perms from 10,509' --- 10,530'. Well now producing from 10,296' --- 10,530'.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, HOBBS, REM, FILE (PARTNERS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mack TITLE REGULATORY COORDINATOR DATE 7-29-82

APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 2 - 1982
 CONDITIONS OF APPROVAL DISTRICT 1 SUPP.

RECEIVED

AUG 2 - 1982

HUMAN OFFICE