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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-1588

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator	J.M. Huber Corporation	9. Well No.	1
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3. Address of Operator	1900 Wilco Building, Midland, Texas 79701	10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER N LOCATED 4785 FEET FROM THE North LINE AND 2100 FEET FROM
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THE West LINE OR SEC. 5 TWP. 16S RGE. 35E NMPM	12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-8-74	11-18-74	P&A 11-22-74	4035.1' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,540				0-13,540'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	Gamma Ray Sonic, Compensated Density Log, Sidewall Neutron, Forxo, Contact Caliper, Dual Ind. Guard Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 61#	365'	17-1/2"	400 sx	None
9-5/8"	36# & 40#	4,600'	12-1/4"	550 sx	1500'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Deviation Survey, Drill Stem Tests, Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED James R. Sutherland	TITLE District Prod. Mgr.	DATE 12/5/1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 11,232'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,559'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 12,085'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3,006'	T. Miss LS 13,496'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3,841'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4,701'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6,232'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7,358'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8,138'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9,508'	T. Morrow 12,634'	T. Chinle _____	T. _____
T. Penn. 11,116'	T. Chester 13,000'	T. Permian _____	T. _____
T. Cisco (Bough) 10,740'	T. Strawn Reef 11,894'	T. Penn. "A" _____	T. _____
Bursum 10,650'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Lime & Red Beds				
365	1325	960	Red Beds				
1325	2450	1125	Salt				
2450	3455	1005	Anhy. & Gyp.				
3455	9485	6030	Anhy., lime & Sand				
6030	9975	3945	Lime & Dolomite				
9975	12260	2285	Lime & Shale				
12,260	12280	20	Lime & Chert				
12,280	13,022	742	Lime, Shale & Sand				
13,022	13122	100	Lime & Chert				
13,122	13540	418	Lime, Shale & Chert				

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