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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5953

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Dry Hole**

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
904 Gihls Tower West, Midland, Texas 79701

4. Location of Well
UNIT LETTER **H** **2086** FEET FROM THE **North** LINE AND **766** FEET FROM
THE **East** LINE, SECTION **14** TOWNSHIP **16S** RANGE **35E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3964 GR 3977 RKB

7. Unit Agreement Name

8. Farm or Lease Name
State Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Shoe Bar, N. Strawn

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 12,050' on 3-31-75. After running logs and determining well had no commercially productive intervals, permission was verbally obtained from the Oil Conservation Commission to plug and abandon. Cement plugs were spotted as follows:

37 SX	11,900' - 12,000'	across top of Mississippian
37 SX	11,350' - 11,450'	across top of Atoka
37 SX	10,250' - 10,350'	across top of Wolfcamp
37 SX	8,150' - 8,250'	across top of Abo
37 SX	6,200' - 6,300'	across top of Glorietta
37 SX	4,700' - 4,800'	across top of San Andres
37 SX	4,050' - 4,150'	9 5/8" shoe @ 4100'
70 SX	1,122' - 1,222'	Stub @ 1117'
70 SX	307' - 407'	13" shoe @ 370'
10 SX	@ surface	

Mud weighing 8.7#/gal was used between all cement plugs. Installed dry hole marker. Plugging operations completed on 4-6-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE April 23, 1975

APPROVED BY John W. Ryan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XO: 4-23-75 1-1 Copies 1-4m 5-0 1-7 file 3-11-75 2-Partners 1-24

