		ı	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.\$.G.5.		T	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
CHARLETON OF THE		1	1

" IEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS					
OPERATOR					
PHORATION OFFICE					
Rial Oil C					
Address	Uniparry				
P. O. Draw					
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
Recompletion	OII Dry Go	Change of Operator			
Change in Ownership	Casinghead Gas Conde	E IION K. K. ANUIII			
Operator If change of xincythy give name and address of previous owner Operator	K. K. Amini P. O.	Drawer 3068, Midland,	Texas 79702		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas			
Pennzoil "35"-A State		State State of State			
Location 35 -A State	1 North Vacuum	ADO	State L-4526		
Unit Letter N; 21	80 Feet From The West Lir	ne and 660 Feet From	The South		
Line of Section 35 Tov	waship 16S Range	34E , NMPM,	Lea County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil		Address (Give address to which appro			
The Permian Corporation Name of Authorized Transporter of Case		P. O. Box 3119, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Cor	••	Bartlesville, Oklahoma 74004			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh			
give location of lanks.	N 35 16S 34E	yes	5/29/76		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth		
Perforations		Depth Casing Shoe			
	THOMA CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	DE ALLOWABLE (Test must be a		and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
Date : Hat ton Gartan 10 Terms					
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gda-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Teating Method (pitot, back pr.)	Tubing Preseure (Ehut-12)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION			
		APPROVED (19)			
Commission have been complied w	cby cortify that the rules and regulations of the Oil Conservation nission have been complied with sud that the information given		BY		
above is true and complete to the	beat of my knowledge and belief.	TITLEDist i, Supv.			
TEB	· AX	This form is to be filed in compliance with RULE 1104.			
	rura!	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
(Signa Compti		tests taken on the well in accordance with RULE 111.			
(Tit		All sections of this form must be filled out completely for all solo on new and recompleted wells.			
9/1/77 Fill out cally Sections I. II. III. 6		I. III. and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition.			

RELIEF ED

SEP 1977

OIL CONSERVATION COMM. HOBBS, N. M.